

88th ENTSO-E MC meeting

Date: Tuesday, 9 November 2021

Participants List

Country	Involved TSOs
Albania (non-EU)	OST - Operatori i Sistemit të Transmetimit
Austria	APG - Austrian Power Grid AG
	VÜEN-Vorarlberger Übertragungsnetz GmbH
Belgium	Elia - Elia System Operator S.A.
Bosnia Herzegovina (non-EU)	NOS BiH - Nezavisni operator sustava u Bosni I Hercegovini
Bulgaria	ESO – Electroenergien Sistemen Operator EAD
Croatia	HOPS - Croatian Transmission System Operator Ltd
Cyprus	TSO Cyprus - Cyprus Transmission System Operator
Czech Republic	ČEPS - ČEPS, a.s.
Denmark	Energinet
Estonia	Elering - Elering AS
Finland	Fingrid - Fingrid OyJ
	Kraftnat Aland Ab
France	RTE - Réseau de Transport d'Electricité, SA
Germany	Amprion - Amprion GmbH
	TransnetBW -TransnetBW GmbH
	TenneT GER - TenneT TSO GmbH
	50Hertz - 50Hertz Transmission GmbH
Greece	IPTO - Independent Power Transmission Operator S.A.
Hungary	MAVIR ZRt. - MAVIR Magyar Villamosenergia-ipari Átviteli Rendszerirányító Zártkörűen Működő Részvénytársaság ZRt.
Iceland (non-EU)	Landsnet - Landsnet hf
Ireland	EirGrid - EirGrid plc
Italy	Terna - Terna SpA
Latvia	Augstsprieguma tīkls - AS Augstsprieguma tīkls

Lithuania	LITGRID AB
Luxembourg	CREOS Luxembourg - CREOS Luxembourg S.A.
Montenegro (non-EU)	CGES - Crnogorski elektroprenosni sistem AD
Netherlands	TenneT TSO - TenneT TSO B.V. BritNed (as a certified TSO in the Netherlands)
Norway (non-EU)	Statnett - Statnett SF
Poland	PSE - PSE S.A.
Portugal	REN - Rede Eléctrica Nacional, S.A.
Romania	Transelectrica S.A.
Serbia (non-EU)	EMS AD Beograd
Slovak Republic	SEPS - Slovenská elektrizačná prenosová sústava, a.s.
Slovenia	ELES - ELES,d.o.o
Spain	REE - Red Eléctrica de España S.A. U
Sweden	Svenska Kraftnät - Affärsverket Svenska Kraftnät
Switzerland (non-EU)	Swissgrid - Swissgrid AG
Republic of North Macedonia (non-EU)	MEPSO - Macedonian Transmission System Operator AD
United Kingdom	National Grid - National Grid Electricity Transmission plc
	SONI - System Operator for Northern Ireland Ltd
	MOYLE NGIL (IFA) SHE Transmission SP Transmission ElecLink Limited (as a certified TSO in UK)
Chairman	PSE - PSE S.A.
Baltic Cable Representatives	Baltic Cable
Other Attendees with no voting rights	WG's Conveners/ Other Participants.
ENTSO-E Secretariat	ENTSO-E Secretariat.

Minutes

1. Approval of the agenda and minutes

The MC Chair welcomes the participants, opens the meeting and notes that the quorum has been met (81.6% of the MC members and 92.36% of ALL TSOs) are present.

The Chair asks if there are comments concerning the minutes of the previous meeting and notes the change in the agenda timing.

1.1 Draft agenda is approved.

1.2 [All TSOs minutes](#) and [MC minutes](#) of the last meeting are approved.

2. Update on internal/external developments

The MC Chair and members welcome the MC vice Chair nomination for 2 additional years

The MC Chair informs that, as the current WG AS Convenor is stepping down, a call for nominations for WGAS Convenor is launched until 5 November and urges MC members to propose candidates.

The MC Chair also informs about the corporate project, that intends to look at ENTISO-E AoA.

The dates of the MC meetings in 2022 are also fixed:

- 1st February,
- 29th March (Strategic Workshop),
- 30th March,
- 10th May,
- 28th June,
- 20th September,
- 30 November.

The MC members point out that in person presence at the strategic workshop and the subsequent committee meeting in March takes precedence over physical presence in the February meeting. Therefore, the February MC will be a virtual meeting.

2.6 In the context of the corporate project, the MC appoints the following people:

- MC Vice Chair as WS 1 ‘Structure and Perimeter’ member
- MC Chair, MIWG Convenor, Terna MC Member as WS 3 ‘Hosted Process’ members
- Energinet MC member as drafting team member.

2.8 The MC approves the dates of the MC meetings for 2022 and confirms the extraordinary call on the 10 December 2021.

2.9 The MC confirms that the MC meeting in February will be a virtual meeting and agrees to organise the MC meeting on the 29-30 March as a physical meeting. MC members are welcome to host March meeting if the restrictions in Brussels continue.

3. Market Committee

The MC asks the MC Chair to report to the Board the MC key messages on the recent electricity price developments and review the planned communication along the following notions:

- The well-functioning of the market is essential for TSOs.
- It is important for ENTSO-E to have a positive albeit not necessarily proactive presence in the debate.
- The causes of the energy prices increase are based on market fundamentals and geopolitical factors; the advanced level of the market integration improved the situation.
- Undistorted wholesale price formation is key to the functioning of IEM and to the security of supply.
- High energy prices also impact the TSOs' activities and shall be reflected properly (for example losses and balancing).

4. Please refer to the separate ALL TSOs Session File

5. PT TCC

The PT art 16 convenor presents the updated ToR of the PT art 16 group and asks the MC Chair to move the group to the MC having as reference group MIWG. The approach has been agreed with MIWG convenor.

5.1 The MC confirms the updated ToR of the PT art 16 and asks the Chair to request the Board and SOC to move the PT art 16 to the MC and have MIWG as reference group for it. SOC will receive frequent updates of the PT art 16 in parallel to MIWG.

6. WG MD & RES

The WG MD&RES Convenor presents to MC members the background, objective and main outline of the draft 2030 Market design Conclusions Paper. Members welcome the work done so far and are supportive of the current content. One member asks to better reflect in the paper the possible drawbacks of locational-based balancing in terms of effects on liquidity. It is also suggested that, with regards to the optimization of phase-shifter transformers and HVDC in the market coupling, the trade-offs between additional capacity to the market and operational needs should be to be described more openly. The WG MDRES will further refine the draft paper and submit it for MC approval in early December.

The Secretariat Project Manager of the Capacity Provider Registry tool updates members on the latest developments and in particular on the successful Go-Live. He also presents the planned next steps and reminds members that the project has complied with planned timeline and budget. One MC member suggests

organizing a demo session for members, open to WG MDRES and MC. One member asks what will happen to the unused CAPEX 2021 budget; the Project Manager responds that this will be transferred to 2022 as it is customary in these cases where certain IT upgrades need to be delayed.

The WG MD&RES convener presents to MC Members the status of the Consultation Response to the Renewable Energy Directive recast revision (RED III). He notably highlights the main messages contained in the draft response concerning Guarantees of Origin, for which the Drafting Team proposes to facilitate the push towards more granularity, both with regards to temporal and location-based matching. He furthermore emphasises the issues identified by the Drafting Team concerning the revision's proposal for real-time (1 hour) provision of information on the RES share and GHG content of the system in each bidding zone. While the use of forecasting data is allowed, there are some important open questions regarding the level of detail and accuracy required. The draft response is subject to MC review between 8 and 12 November 2021, following which it will be submitted for a fast track MC written voting procedure such that it can be submitted on the EC portal on 18 November.

- 6.1** The MC welcomes the current draft of the 2030 Market design Conclusions Paper and asks the WG MDRES to finalise it and launch the approval process after having taken into account MC members' comments.
- 6.2** The MC takes note of the successful Go Live of ENTSO-E Capacity Providers Registry Tool.
- 6.3** The MC takes note of the draft response to the EC Consultation on the Renewable Energy Directive revision (REDIII) and asks the secretariat to finalise it taking into account the MC comments received during and after the meeting.

7. PT Vision 2050

The Secretariat representative presents the status of the 2050 Vision project, focussing in particular on the emerging key messages on future market design. MC members take note and do not raise any comment. MC members are reminded that a dedicated cross-committee webinar will be organised in early January with an opportunity to discuss more in depth the draft key messages of the project.

- 7.1** The MC takes note of the latest developments of the 2050 Vision project and asks the Secretariat and the MC SPOC to reflect views of MC members in the upcoming work.

8. WG RMI

The convener of the WG Reporting Market Integration presents the outcome of the Workshop celebrated the 26 of October on the Market and Balancing reports 2022. During this workshop, were mainly discussed the content and process for the preparation of these reports which will be submitted for MC approval on the

extraordinary call the 10 of December. The reports will be published by the end of June 2022 and a webinar to present the results is expected to take place in the first quarter of July 2022.

Moreover, the WG RMI convener informs the MC that the content of the internal quarterly report will be shared externally with ACER, NRAs and EC. This is based on a request from ACER in the last System Operations Coordination Group meeting to get a status update on Capacity Calculation and Coordinated Security Analysis implementation.

Lastly, the MC approves the representation of MC in the new Steering Group Regional Coordination by the MI WG convener and the RMI WG convener. It is expected that the MC representatives will contribute to the work of the Steering Group and will align the work within the MC.

8.4 The MC approves the representation of the MC in the Steering Group Regional Coordination by the MI WG convener and the RMI WG convener.

9. Bidding zone technical report

The Convenor presents the main findings of the Technical Report. The MC approves the Technical Report for submission to ACER and publication on ENTSO-E website.

9.1 The MC approves the Technical Report for submission to ACER and publication, subject to format, consistency, and proof-reading changes and asks the secretariat to publish it in ENTSO-E website.

10. WG MIT

In the absence of the WG MIT convener, the Secretariat presents the slides. As far as the Transparency Platform becoming an Inside Information Platform is concerned, it is recommended to start the project with the interested TSOs. Transelectrica informs the MC that finally they are not interested in the service. CEPS highlights the importance to stress the fact that only the TSOs signing the Multilateral Agreement will bear the cost of the development and operation of the services. Lastly, Amprion asks for exploring the possibility to convert the current outages messages into urgent market messages automatically as this could reduce the development needs on the TSO side. Consequently, this could make this service more appealing to other TSOs. With regards to the development of the Transparency Platform for the MARI & PICASSO data publications stemming from the balancing implementation frameworks, the MC agrees to proceed with Option II meaning contracting the current supplier directly to ensure the platform is ready by the legal deadline.

10.1 The MC approves using TP as an Inside Information Platform (IIP) via signing an MLA. The MC acknowledges that only the TSOs interested will sign the MLA and will pay the costs of the development and operation consequently. The MC asks the Secretariat and the interested TSOs to initiate the work on the MLA.

10.2 The MC confirms to proceed with Option II to ensure a timely go-live of MARI & PICASSO publications on TP by Jul-22.

11 WG EF

The WG EF convener presents the main highlights of the TSO Industry Report 2019. This report is voluntarily compiled by WG EF members as a useful tool to gain insights into key KPI metrics with regards to TSO balance sheets, income statements, and distribution of costs, among many other things. He reminds MC members that the information contained in the report is confidential and should not be used for external purposes. An internal workshop is planned with TSOs' regulatory and financial experts on 23 November. The report, as well as the ENTSO-E financeability paper and the regulatory factsheet report will be discussed there.

The WG EF convener also presents the latest update on innovation uptake, which is a shared workstream with the Research Development and Innovation Committee (RDIC). In recent informal exchanges, ACER shared with the Secretariat and the dedicated project team a position paper on improving the efficiency of utilisation of existing and future electricity transmission assets through incentivizing smart investments, which it aims to present at the Copenhagen Infrastructure Forum. The project team has provided feedback on the paper and is now working towards developing a consolidated short document summarising ENTSO-E positions and recommendations. It notably highlights that ACER's proposal to have projects accompanied by a full Cost Benefit Assessment is not suitable for all types of innovation and should be restricted to mature solutions with easily quantifiable benefits. It also proposes as an alternative the development of national "innovation development plans", which will be further discussed and aligned on in the coming weeks. The project team plans to submit the draft consolidated document for RDIC and MC review in the second half of November, following which a joint WVP will be sought in December.

11.1 The MC thanks the WG Economic Framework for the preparation of the TSO Industry Report 2019.

11.2.1 The MC asks the WG EF to keep it updated on relevant developments on the topic on innovation uptake with regards to ongoing exchanges with ACER.

11.2.2 The MC asks the WG EF to share the consolidated positions draft for review once it is ready.

12 ITC [no decisions]

13 ODCG

The ODCG convener presents the latest update on position papers 5 and 6. Concerning the former, she announces the publication of the paper on the ENTSO-E website as of 2 November 2021. The messages contained therein will furthermore be discussed in a workshop organised by the EC on 26 November 2021.

Regarding paper 6, the key messages have been reviewed by Committee Chairs between 4 and 8 November and will be sent for direct Cross-Committee Approval between 10 and 15 November, following which Board approval will be sought. She highlights the most critical messages, notably concerning the definition of offshore hybrid projects, the widened scope of the analysis which now looks not only at ownership models, but more generally the options for the allocation of roles and responsibilities across various stages of grid development, and finally the recognition that the financing challenge raises the need for further discussions on available options to realise the necessary transmission infrastructure investments. Finally, she presents to MC

Members the proposed approach for the development of the full paper, expected to be shared with Committee members in January.

13.1 The MC acknowledges the main messages developed on the Offshore Development Position Paper 6 and asks the Drafting Team to continue with the drafting of the full paper until early January.

14 SGT&DI

The MC representative in StG T&DI presents the new structure of the StG T&DI. He explains the main changes that are proposed in the Terms of References and that the document will be submitted for approval by the Board on 18 November 2021.

He further presents the latest developments of ACER Expert Group on Demand-Side Flexibility. He explains that the group will deliver the outcomes of its scoping to DG ENER by the end of the year. On this basis, DG ENER will take the decision to request or not a new network code or amendments to existing network codes and guidelines.

14.1 The MC acknowledges the reporting from the Steering Group T&DI.

15 EG CIM

15.1 The MC approves the Capacity document UML model and schema v1.1 to be published.

15.2 The MC approves the Activation document UML model and schema v1.1 to be published.

16 AOB

New Membership changes [no discussion]