

87th ENTSO-E MC meeting

Date: Wednesday, 15 September 2021

Participants List

Country	Involved TSOs
Albania (non-EU)	OST - Operatori i Sistemit të Transmetimit
Austria	APG - Austrian Power Grid AG
	VÜEN-Vorarlberger Übertragungsnetz GmbH
Belgium	Elia - Elia System Operator S.A.
Bosnia Herzegovina (non-EU)	NOS BiH - Nezavisni operator sustava u Bosni I Hercegovini
Bulgaria	ESO – Electroenergien Sistemen Operator EAD
Croatia	HOPS - Croatian Transmission System Operator Ltd
Cyprus	TSO Cyprus - Cyprus Transmission System Operator
Czech Republic	ČEPS - ČEPS, a.s.
Denmark	Energinet
Estonia	Elering - Elering AS
Finland	Fingrid - Fingrid OyJ
	Kraftnat Aland Ab
France	RTE - Réseau de Transport d'Electricité, SA
Germany	Amprion - Amprion GmbH
	TransnetBW -TransnetBW GmbH
	TenneT GER - TenneT TSO GmbH
	50Hertz - 50Hertz Transmission GmbH
Greece	IPTO - Independent Power Transmission Operator S.A.
Hungary	MAVIR ZRt. - MAVIR Magyar Villamosenergia-ipari Átviteli Rendszerirányító Zártkörűen Működő Részvénytársaság ZRt.
Iceland (non-EU)	Landsnet - Landsnet hf
Ireland	EirGrid - EirGrid plc
Italy	Terna - Terna SpA
Latvia	Augstsprieguma tīkls - AS Augstsprieguma tīkls

Lithuania	LITGRID AB
Luxembourg	CREOS Luxembourg - CREOS Luxembourg S.A.
Montenegro (non-EU)	CGES - Crnogorski elektroprenosni sistem AD
Netherlands	TenneT TSO - TenneT TSO B.V. BritNed (as a certified TSO in the Netherlands)
Norway (non-EU)	Statnett - Statnett SF
Poland	PSE - PSE S.A.
Portugal	REN - Rede Eléctrica Nacional, S.A.
Romania	Transelectrica S.A.
Serbia (non-EU)	EMS AD Beograd
Slovak Republic	SEPS - Slovenská elektrizačná prenosová sústava, a.s.
Slovenia	ELES - ELES,d.o.o
Spain	REE - Red Eléctrica de España S.A. U
Sweden	Svenska Kraftnät - Affärsverket Svenska Kraftnät
Switzerland (non-EU)	Swissgrid - Swissgrid AG
Republic of North Macedonia (non-EU)	MEPSO - Macedonian Transmission System Operator AD
United Kingdom	National Grid - National Grid Electricity Transmission plc
	SONI - System Operator for Northern Ireland Ltd
	MOYLE NGIL (IFA) SHE Transmission SP Transmission ElecLink Limited (as a certified TSO in UK)
Chairman	PSE - PSE S.A.
Other Attendees with no voting rights	WG's Conveners/ Other Participants.
ENTSO-E Secretariat	ENTSO-E Secretariat

Minutes

1. Approval of the agenda and minutes

1.1 Draft agenda is approved.

1.2 [All TSOs minutes](#) and [MC minutes](#) of the last meeting are approved.

The Chair opens the meeting, welcomes the participants and notes the changes in representation at AST, Fingrid, HOPS, MAVIR, SEPS, and Transelectrica.

The Chair notes that the quorum has been met (84% of the MC members and 97.96% of All TSOs are present).

The Chair asks if there are comments concerning the minutes of the previous meeting and notes the change in the agenda timing.

2. Update on internal/external developments

The Chair thanks the Vice Chair for his work in the past year and informs that no further candidatures had been received for the next 2 years, so the current vice Chair will be confirmed in the next MC meeting for 2 additional years.

In the context of the CACM list of information obligation towards ACER and specifically on the PTDFs calculation, Amprion MC member states that they have carried out calculations for the TSO community on a voluntary basis in the last years. He asks the MC members to ensure quality control during their data provision. He also points out that Amprion may not be in a position to execute this task as of 2022 and asks other TSOs to consider taking this work for the next years.

The Secretariat explains the latest status of the discussions with the EC and the EnC around the SEE region and their further involvement in the network codes and asks the concerned MC members to volunteer for the SEE sounding board.

2.1 In the context of the CACM list of information obligation towards ACER:

2.1.1 Each TSO is kindly asked to assess the quality of its own DACF data and to implement improvements where necessary.

2.1.2 Each TSO is kindly asked to assess whether they can take over the common PTDFs computation from Amprion.

3 Please refer to the separate ALL TSOs Session File

4 WG MIT

The WG Conveners presents the latest developments on the TP Manual of Procedures after the public consultation held during the summer. He also shares the proposal for the Cloud supplier to host the Transparency Platform.

4.1 The MC approves the final version of the Manual of Procedures (MoP) and asks ENTSO-E Secretariat to share the MoP v3r3 with ACER for their formal opinion.

4.5 The MC:

- approves the recommended company as the preferred Cloud supplier to host the Transparency Platform
- requests the TP Re-design project to consider selecting a company that is available to operate a Public Cloud as well a Private Cloud.
- acknowledges that the selectin of a company to operate the cloud, will not have an impact on the cost of services provided by the selected Cloud supplier.

5 Bidding zone technical report

The Convenor presents the main outcomes of the Technical Report. Several MC members notes the improvement of the report since the last version and ask for additional graphs to be included in the report that may show the relation between the size of the BZ or the interconnected capacity and some of the costs or income. A written voting process will start in the next few weeks to approve the final report.

5.1 The MC approves the main findings of Technical Report and asks the TF to implement the remarks mentioned at the meeting. and to finalise the report for WVP by the end of September, for submission to ACER subject to proof reading and format changes.

6 WG MD & RES

The Secretariat presents the main highlights of the "Fit-for-55" package recently issued by the European Commission, focussing on the legislative proposals which will have more relevance for ENTSO-E and TSOs. For the Market Committee, the revised RES Directive appears to be the most relevant one. A first assessment of key articles, based on the Policy Coordination Group (PCG) analysis, is also presented. The PCG will liaise with relevant working groups in ENTSO-E to gather experts' input and feedback on the draft legislative proposals. This will allow ENTSO-E to prepare for the necessary advocacy actions (starting with an EC consultation with deadline by end of October) as well as focussing on key priorities as defined by the Board and the Committees. The secretariat invites members to join a dedicated internal webinar on 28 September where the "Fit-for-55" package will be further presented and discussed.

The Secretariat presents a short status update of the 2050 Vision project, explaining the project objectives, timeline, content scoping, work approach, and next steps. With regards to the market design part of the 2050 Vision, the Project Team is liaising with the Working Group Market Design and RES to ensure appropriate members' involvement and gather additional inputs. A more detailed overview will be presented to the MC at the next meeting once the PT will have developed the first key messages of the content. No questions or comments are raised by MC members.

6.1 The MC takes note of the overview of the Fit-for-55 package.

6.2 The MC acknowledges the progress of the 2050 Vision project and welcomes the current scoping, including the key dimensions related to market design.

7 WG RMI

The RMI WG convener summarises the main points of the public webinar on the Market and Capacity Calculation and Allocation reports 2021 that took place the day before on the 14th of September. In addition, the RMI WG convener informs about the number of participants, their background and the external interventions.

The MC is informed that the work on the upcoming Market report 2022 has been initiated and are kindly asked to propose on possible advocacy topics that they feel could be added in the report on top of the legally mandated areas. The RMI WG convener proposes to include in the report a point on the implementation of the Clean Energy Package's 70% minimum capacity target similarly as for the 2021 market report and suggests that the Project Team on Article 16 could be responsible on collecting and consolidating the necessary data for this.

Moreover, the RMI WG convener informs the MC members that the work on the upcoming Electricity Balancing report 2022 has also been initiated and a monitoring Task Force formed by AS WG, MIT WG and RMI WG members and ENTSO-E secretariat has been created. The RMI WG convener asks the MC members for assistance on finding a leader with enough balancing expertise for the new TF.

7.2 The MC approves the inclusion of an advocacy chapter in the market report 2022. MC members are asked to propose advocacy topics that could be added.

7.3 The MC approves to include again an assessment of the CEP70 performance of TSOs in the market report 2022. The MC asks PT Art. 16 to collect the necessary data from All TSOs for this report and deliver it to the RMI WG respecting the agreed timeline.

8 PT TCC [no decisions]

The MC members are encouraged to consider the nomination of a new convener for the PT art 16.

8.1 The MC members are kindly asked to nominate candidates for the PT Art 16 convenorship role by the 30 September EOB, by sending e-mail to market@entsoe.eu.

9 WG EF

The convener of the WG Economic Framework presents the latest updates concerning the proceedings in the European Parliament on the new TEN-E proposal. He notably highlights that the vote in the ITRE committee is expected on 27 September and a plenary vote in the Parliament is projected to take place in the next plenary session either on 1 or 2 October 2021.

The draft TEN-E proposal that will be presented for voting also incorporates several amendment proposals made by ENTSO-E (among the 1075 amendment proposals submitted), notably on Projects of Mutual Interest and the 15% interconnection target.

9.1 The MC thanks the WG EF Convener for updating it on the latest developments on the new TEN-E proposal.

10 ITC [no decisions]

11 ODCG

The convener of the WG Economic Framework presents, on behalf of the ODCG convener, the planned next steps on further developing ENTSO-E positions on Offshore development. With the fifth Offshore paper on redistribution having been approved by the Market, System Development, and System Operations Committees on 10 September and expected to be published in October following Board and Assembly approval, a new workstream focusing on Ownership of offshore infrastructure is planned.

Initially, the fifth position paper contained a chapter on ownership but following discussions among the Drafting Team and with various Committee Chairs, it was agreed to split the paper such that a dedicated paper on ownership would be drafted in the following months. A Project Initiation Document is being proposed as a guiding framework for the upcoming work, such that sufficient cross-committee resources and a stronger mandate from Committees be secured. The new paper (tentatively the sixth offshore paper) will focus on questions pertaining to ownership models, but will also consider their implications for financing the future offshore grid, its governance, and the consequences on the future role of TSOs.

The MC Vice-Chair asks if a Project initiation Document is in fact necessary and what the role of the members involved in the drafting of the fifth position paper will be. It is agreed the PiD will be made “lean” such that unnecessary details can be spared, and to make more explicit the reliance on the existing work and expertise developed under Paper 5.

11.1 The MC approves the launch of the work on further developing messages on ownership of offshore infrastructure, based on the existing work from the fifth position paper.

11.2 The MC asks the Secretariat together with the ODCG and relevant working groups to draft a lean Project Initiation Document building on the work done until now to further strengthen the existing Drafting Team responsible for the fifth offshore position paper.

12 SGT&DI

The Secretariat presents the latest developments on demand-side flexibility. It explains that the Board and Assembly approved the Joint TSO-DSO Roadmap in June and that the report was handed over to DG ENER, ACER and relevant stakeholders in July. It informs about the creation of a new Expert Group on Demand-Side Flexibility by ACER which will include 12 experts appointed in their personal quality. It further explains that the Steering Group T&D Interface invited the existing Task Force to coordinate TSO involvement in this Expert Group. ACER confirmed two TSOs applications (Elia, PSE) as full member while the appointment of ENTSO-E observers is still pending. The Expert Group will kick off its activities on 28 September.

The Secretariat informs MC members about the submission of the report on Review of Flexibility Platforms to Board and Assembly for approval and publication on ENTSO-E website. The report reviews eight different platforms that facilitate the procurement of flexibility services from distribution-connected assets by TSO and/or DSO. The report concludes that no regulatory action is justified at EU level although challenges that hinder their development are identified. The findings of the report will be disseminated to stakeholders during several events such as a dedicated webinar on local flexibility markets in Q4 2021 as part of the Market Design Vision 2030 project.

12.1 The MC acknowledges the reporting by Steering Group T&D Interface.

13 EG CIM

13.1 The MC approves Resource schedule confirmation document uml model and schema v1.1, Resource schedule anomaly report document uml model and schema v1.1, Reserve allocation result document uml model and schema v1.2, Redispatch document uml model and schema v1.1, Planned resource schedule document uml model and schema v1.2, Historical activation document uml model and schema v1.1, Balancing document uml model and schema v2.4 to be published on ENTSO-E website subject to format changes, proof reading and cosmetic changes.

13.2 The MC approves the Balancing Transparency Process IG v4.10 to be published on ENTSO-E website subject to format changes, proof reading and cosmetic changes.

13.3 The MC approves the EIC reference manual 5.4, EIC data exchange Implementation Guide v1.1 and EIC document uml model and schema v1.0 to be published on ENTSO-E website subject to format changes, proof reading and cosmetic changes.

14 AOB

New Membership changes [no discussion]