

86th ENTSO-E MC meeting

Date: Tuesday, 1 June 2021

Participants List

Country	Involved TSOs
Albania (non-EU)	OST - Operatori i Sistemit të Transmetimit
Austria	APG - Austrian Power Grid AG
	VÜEN-Vorarlberger Übertragungsnetz GmbH
Belgium	Elia - Elia System Operator S.A.
Bosnia Herzegovina (non-EU)	NOS BiH - Nezavisni operator sustava u Bosni I Hercegovini
Bulgaria	ESO – Electroenergien Sistemen Operator EAD
Croatia	HOPS - Croatian Transmission System Operator Ltd
Cyprus	TSO Cyprus - Cyprus Transmission System Operator
Czech Republic	ČEPS - ČEPS, a.s.
Denmark	Energinet
Estonia	Elering - Elering AS
Finland	Fingrid - Fingrid OyJ
	Kraftnat Aland Ab
France	RTE - Réseau de Transport d'Electricité, SA
Germany	Amprion - Amprion GmbH
	TransnetBW -TransnetBW GmbH
	TenneT GER - TenneT TSO GmbH
	50Hertz - 50Hertz Transmission GmbH
Greece	IPTO - Independent Power Transmission Operator S.A.
Hungary	MAVIR ZRt. - MAVIR Magyar Villamosenergia-ipari Átviteli Rendszerirányító Zártkörűen Működő Részvénytársaság ZRt.
Iceland (non-EU)	Landsnet - Landsnet hf
Ireland	EirGrid - EirGrid plc
Italy	Terna - Terna SpA

Latvia	Augstsprieguma tīkls - AS Augstsprieguma tīkls
Lithuania	LITGRID AB
Luxembourg	CREOS Luxembourg - CREOS Luxembourg S.A.
Montenegro (non-EU)	CGES - Crnogorski elektroprenosni sistem AD
Netherlands	TenneT TSO - TenneT TSO B.V. BritNed (as a certified TSO in the Netherlands)
Norway (non-EU)	Statnett - Statnett SF
Poland	PSE - PSE S.A.
Portugal	REN - Rede Eléctrica Nacional, S.A.
Romania	Transelectrica S.A.
Serbia (non-EU)	EMS AD Beograd
Slovak Republic	SEPS - Slovenská elektrizačná prenosová sústava, a.s.
Slovenia	ELES - ELES,d.o.o
Spain	REE - Red Eléctrica de España S.A. U
Sweden	Svenska Kraftnät - Affärsverket Svenska Kraftnät
Switzerland (non-EU)	Swissgrid - Swissgrid AG
Republic of North Macedonia (non-EU)	MEPSO - Macedonian Transmission System Operator AD
United Kingdom	National Grid - National Grid Electricity Transmission plc
	SONI - System Operator for Northern Ireland Ltd
	MOYLE NGIL (IFA) SHE Transmission SP Transmission ElecLink Limited (as a certified TSO in UK)
Chairman	PSE - PSE S.A.
Other Attendees with no voting rights	WG's Conveners / Other participants.

ENTSO-E Secretariat	ENTSO-E Secretariat.
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Minutes

1. Approval of the agenda and minutes

The secretariat confirms that the quorum is met (34 out of 38 appointed MC members were present at the meeting, All TSOs presence: 1st voting part 82.87%, 2nd voting part 85.00%).

The Chair opens the meeting, welcomes the participants and asks if there are comments relating to the minutes of the previous meeting and the agenda. No comments raised.

1.1 Draft agenda is approved.

1.2 [All TSOs minutes](#) and [MC minutes](#) of the last meeting are approved.

2. Update on internal/external developments

The head of the Digital section presents the Dc to DC transformation topic and explains its impact on the Market Committee tasks. He highlights the importance of the upcoming Board decision and notes that the Assembly at the end of the month will take the decision on the transformation itself.

The Chair informs that he will present in the Florence Forum the general overview on the 70% requirement as it will be published in the Market report (point 6 in the agenda).

2.3 The MC approves the 70% requirement overview messages to be presented in the Florence Forum.

The head of the Market Section presents the budget process for 2022 and beyond and the new process named “Resource Plan“ which aims at identifying the required resources to perform the tasks foreseen in 2022 and beyond. The MC is asked to investigate how these needs could be covered and to report to the Secretariat by August 2021. The head of the Market Section also presents the figures related to the spending in 2021 and the revised budget for 2022 for both capital and operation expenditures as well as the situation about full time job equivalents.

One member asks for clarification about the part of the budget used for consultants and external support in general. It is clarified that the budget is based on the observed available resources and the external support aims at filling any identified gap.

Another member asks whether the capital expenditures budget will move under the responsibility of the newly created Digital Committee. It is clarified that although some parts may indeed move under their responsibility, the main decisions would remain in the MC’s hands.

2.5 The MC supports that the 2022- and 5-years Budget proposal will be brought up at the Assembly/Board/Rc meetings.

3. Please refer to the separate ALL TSOs Session File

4. Bidding zone technical report

The convenor presents the preliminary maps including thresholds of 0,5% (lower) and 35% (higher) for the visualisation of the congestions, following the TR TF proposal included in the session file. Two MC members highlight that the maps without thresholds shall be included in the annex for transparency reasons as proposed in the session file, and asks the TF members to check the data presented to ensure the representation is balanced.

4.3 The MC approves the TR TF proposal on using a lower frequency threshold of 0.5% for mapping the structural and any other major congestions.

4.4 The MC approves the TR TF proposal on using an upper frequency threshold of 35% for mapping the structural and any other major congestions.

5. WG MD & RES

The advisor to the WG Market Design announces the result of the call for nominations for the new convenor. The MC thanks the former convenor to the WG MD&RES for his significant contribution to ENTSO-E's market design activities over the last 4 years.

5.1 The MC approves the nomination of Gilles Etienne (Elia) as new WG MDRES convenor.

6. WG RMI

The WG RMI convenor presents the milestones ahead before the reports are published and submitted to ACER. The WG RMI convenor reminds the Market Committee members about the planned period to launch the written voting procedure. Likewise, he recaps the content and main novelties included in this year report (e.g. a dedicated TSOs' opinion on various topics covering all market time frames).

As explained in the session file, he points out that the section on the market report 2021, covering the performance indicators concerning TSOs' national balancing market, is still to be aligned with WGAS members. This section will be included in the version to be submitted for Market Committee written approval.

All comments received to the market report 2021 from the Market Committee members are acknowledged, and some are discussed during the meeting. Finally, concrete actions are agreed and planned to be implemented before the market report 2021 is submitted for Market Committee written approval.

6.1 The MC recommends the market report and capacity calculation and allocation report of 2021 to be submitted for approval during June 2021, under the condition that all proposed changes provided during the MC commenting phase are addressed in these two reports.

7. PT TCC [no decisions]

8. WG MIT

The WG MIT convener presents the status update on 2021 TP Vision Budget until April and provides an early Q2 budget forecast. He mentions FSKar being recently implemented and IGCC implementation going through user acceptance tests. The WG MIT convener notes the remaining contingency in the budget and low risk of conflict with the budget plan. He also covers the five-year TP Budget plan for 2022-2026 presenting options prepared by TP Steering and proposed to the WG MIT members in the last WG MIT meeting. He mentions option III, which includes implementation of all legally mandated tasks, change requests and the TP becoming an Inside Information Platform (IIP), being recommended by the WG MIT members.

One MC member mentions that the TP becoming an IIP topic requires a bigger and more detailed discussion and reminds this topic being also raised in the past and dismissed. Several other MC representatives also comment stating number of TSOs already having or developing their own IIPs. Thus, it is suggested by these MC representatives not to include TP becoming IIP investment in the budget proposal for 2022. The WG MIT convener replies to acknowledge the raised concerns and mentions the shortly upcoming Board and RC meeting where the budget discussions and approval will be held. Therefore, not considering Option III for the budget would mean certainly excluding the TP becoming IIP for the next year. It is also mentioned that the request for raising this topic comes from the Board. Another MC representative questions the timeline of the budget approval by the Board and mentions that it would be more challenging to increase the budget in the future than reducing it, if the TP is finally decided or not to be upgraded to become IIP.

The MC Chair comments the possibility of approving the budget excluding the TP as IIP but notes the importance of mentioning the TP becoming IIP as a potential upcoming point requiring budget in the future. The WG MIT convener also presents the MC members the preliminary survey results on this topic from the WG MIT members. The discussion on the topic continues. One MC member mentions that this is a strategic topic and that TP becoming IIP could be a beneficial change and a good opportunity, but the investment recuperation and the cost sharing aspects should be further discussed. The MC chair also points out the importance of clearly mentioning this financial requirement to the Board and the Assembly, as it may be a business decision to extend TP as IIP and additional budget for it may be needed.

8.4 The MC endorses the TP budget Option IIb leaving out the TP as IIP (Inside Information Platform) cost for 2023. The MC asks for highlighting towards the Board and Assembly that should there be a business decision to make the TP as IIP, that will require additional budget either from ENTSO-E or via dedicated MLA.

9. WG EF

The WG Economic Framework Convener presents the latest updates regarding the ongoing legislative process for the revised TEN-E proposal, for which adoption in the ITRE committee is expected by 10 July 2021, after which the Trialogues will start in the Fall. He maps the main positions expressed by the various actors concerned (EC, EP various Committees, Council), and highlights those most critical to ENTSO-E's expressed positions. As mentioned in the previous MC, the shadow rapporteur from the ENVI Committee has proposed the creation of a new independent entity (composed of TSOs, stakeholders, academics, NGOs) to jointly develop the TYNDP with the EC. The convener also highlights some of the recommendations from the European Council's recent review (REV3), in which it is notably mentioned that the CBA and CBCA principles shall be developed "without prejudice to the application of Article 19 of Regulation 2019/943". PCG and LRG have been requested by the TENACT group to investigate the implications of the above-mentioned wording, and whether this could impact the ongoing parallel work on Congestion Income redistribution in offshore hybrid projects.

9.1 The MC thanks the WG EF Convener for updating it on the latest developments on the new TEN-E proposal.

The WG Economic Framework Convener presents the main highlights of the 2020 Congestion Revenues Overview Report, which has been prepared by a subgroup within WG EF. As in previous years, he highlights the most important changes compared to the previous year (per country and per border). This year, however, the questionnaire was modified to take into account the provisions of the Regulation 2019/943 (which entered into force on 1 January 2020). The report also includes a section on the Use of Congestion Income for the categories set out in the CI Methodology. Though the Methodology only enters into force in 2022, this year's report voluntarily included this information so as to be better prepared to report on it from next year onwards.

The convener also highlights some open questions, notably on how to report LTTR remuneration costs and the use of CI place on a separate internal account. These questions will be further investigated by WG EF ahead of next year's CR report.

Only data from sheets: (1) Net Revenues – with no remarks, and (2a) Use of CI – Regulation will be shared with the European Commission and ACER upon request.

It was brought to the convener's attention following the meeting that the slide 6 that was shown at the MC contained some inaccurate information on the borders with the biggest percentage change of CM Revenues. The correct values for each of the borders mentioned are:

Biggest border decreases in €		Biggest border decreases in %		Biggest border increases in €		Biggest border increases in %	
FR-IT	-35%	EE-LV	-89%	DE-NO	245%	DK-NO	245%
IT-CH	-43%	GR-MK	-53%	NO-SE	401%	NO-SE	401%
FR-ES	-24%	BG-MK	-87%	FI-SE	87%	DK-NL	367%
BG-GR	-56%	BG-GR	-56%	NL-NO	419%	NL-NO	419%
FR-GB	-13%	BG-RS	-83%	EE-FI	221%	EE-FI	221%

This issue only concerns the slides shown during the MC Meeting, as all information contained in the actual Congestion Revenues Overview report are correct.

9.2 The MC approves the 2020 Congestion Revenue Overview and approves the sharing of the overview with EC and ACER upon request.

10. ODCG [no decisions]

11. SGT&DI

11.1 The MC acknowledges the reporting on the Steering Group T&DI activities.

12. EG CIM

12.1 The MC approves the Resource Capacity Registry Tool IG v1.1 and the Resource Capacity Market Unit document UML model and schema v1.1 to be published.

12.2 The MC approves the Weather Process and Energy Prognosis IG v1.3, the Weather document UML model and schema v1.0, the Weather configuration document UML model and schema v1.0, and Introduction of different Timeseries possibilities (curvetypes) with ENTSO-E electronic document v1.3 to be published.

12.3 The MC approves the Common platform for manually activated restoration reserves IG v1.2 to be published.

12.4 The MC approves the CACM List of information to ACER Implementation Guide v1.2, Central Transparency Platform - IG for European Platforms v1.1 and the SO GL Transparency reporting implementation guide v2.0 to be published.

12.5 The MC approves to add the new EU DSO association as a member of the Harmonization Group in charge of the Harmonized Role Model.

13. WG Ancillary Services

13.1 All TSOs approve the results of the Ancillary Services Survey 2020 and Cross-border Initiatives Survey 2020 to be published on the ENTSO-E website subject to proofreading, consistency check and cosmetic changes.

14. AOB

New Membership changes [no discussion]

All NRA letter on Swiss participation in the balancing platforms

During the meeting, the all NRAs letter on Swiss participation in the balancing platforms is received and shared with all TSOs. In their letter all NRAs state that they expect that Swissgrid will not take part in the European balancing platforms that shall enter into operation in almost one year (namely mFRR, aFRR) and request all TSOs to provide a detailed timeline with all the implementation steps needed, in terms of measures to be defined and changes in the accession roadmap, to ensure the go-live of platforms, while respecting the security of the system and the compliance to the EU Regulation.

TSOs discuss the topic and request WGAS and PT Coordination to find the solutions on 2 matters:

- How to reflect the information on accession roadmaps in the Market report: Adding a disclaimer.
- How to address the NRAs letter and what next steps are needed.

WGAS convener agrees to further analyse the questions and get back by July meeting.