

82nd ENTSO-E MC meeting

Date: Tuesday, 15 December 2020

Participants

Country	Involved TSOs
Albania (non-EU)	OST - Operatori i Sistemit të Transmetimit
Austria	APG - Austrian Power Grid AG
	VÜEN-Vorarlberger Übertragungsnetz GmbH
Belgium	Elia - Elia System Operator S.A.
Bosnia Herzegovina (non-EU)	NOS BiH - Nezavisni operator sustava u Bosni I Hercegovini
Bulgaria	ESO – Electroenergien Sistemen Operator EAD
Croatia	HOPS - Croatian Transmission System Operator Ltd
Cyprus	TSO Cyprus - Cyprus Transmission System Operator
Czech Republic	ČEPS - ČEPS, a.s.
Denmark	Energinet
Estonia	Elering - Elering AS
Finland	Fingrid - Fingrid OyJ
	Kraftnat Aland Ab
France	RTE - Réseau de Transport d'Electricité, SA
Germany	Amprion - Amprion GmbH
	TransnetBW -TransnetBW GmbH
	TenneT GER - TenneT TSO GmbH
	50Hertz - 50Hertz Transmission GmbH
Greece	IPTO - Independent Power Transmission Operator S.A.
Hungary	MAVIR ZRt. - MAVIR Magyar Villamosenergia-ipari Átviteli Rendszerirányító Zártkörűen Működő Részvénytársaság ZRt.
Iceland (non-EU)	Landsnet - Landsnet hf
Ireland	EirGrid - EirGrid plc
Italy	Terna - Terna SpA
Latvia	Augstsprieguma tīkls - AS Augstsprieguma tīkls

Lithuania	LITGRID AB
Luxembourg	CREOS Luxembourg - CREOS Luxembourg S.A.
Montenegro (non-EU)	CGES - Crnogorski elektroprenosni sistem AD
Netherlands	TenneT TSO - TenneT TSO B.V. BritNed (as a certified TSO in the Netherlands)
Norway (non-EU)	Statnett - Statnett SF
Poland	PSE - PSE S.A.
Portugal	REN - Rede Eléctrica Nacional, S.A.
Romania	Transelectrica S.A.
Serbia (non-EU)	EMS AD Beograd
Slovak Republic	SEPS - Slovenská elektrizačná prenosová sústava, a.s.
Slovenia	ELES - ELES,d.o.o
Spain	REE - Red Eléctrica de España S.A.U
Sweden	Svenska Kraftnät - Affärsverket Svenska Kraftnät
Switzerland (non-EU)	Swissgrid - Swissgrid AG
Republic of North Macedonia (non-EU)	MEPSO - Macedonian Transmission System Operator AD
United Kingdom	National Grid - National Grid Electricity Transmission plc
	SONI - System Operator for Northern Ireland Ltd
	BritNed (as a certified TSO in UK) MOYLE NGIL (IFA) SHE Transmission SP Transmission ElecLink Limited (as a certified TSO in UK)
Chairman	PSE - PSE S.A.
Other Attendees with no voting rights	WG's Conveners / Other participants.
ENTSO-E Secretariat	ENTSO-E Secretariat.

Minutes

1. Approval of the agenda and minutes

1.1 Draft agenda is approved.

1.2 [All TSOs minutes](#) and [MC minutes](#) of the last meeting are approved.

The Secretariat checks who is present in the call and points out that the quorum is met (33 out of 38 appointed MC members were present at the beginning of meeting, ALL TSOs presence: 1st voting part 92.38%, 2nd voting part 98.87 %).

The Chair opens the meeting, welcomes the participants and asks if the agenda and the minutes could be approved. The Secretariat mentions that two topics are to be added, namely the Transmission-Distribution Interface to AOB and CCR submission to CACM. The members are asked to acknowledge that due to the holiday season the minutes of this meeting will be circulated in January, and there will be no dashboard preceding the next meeting.

2. Update on internal/external developments

The Chair explains that the resources committee / Board decided to revise the MLAs. The Chair/Special envoy will contribute to this task.

The newly elected RMI convener outlines his workplan.

The Chair reports on the Florence Forum with special regard to offshore strategy, CEP/NC implementation and 3rd countries involvement.

NG ESO's MC members explains the assumptions concerning the trading arrangements between UK and EU as expected to be applicable on 1 January 2021.

The Chair and the Secretariat reports on the MESC with special regard to the planned CACM amendment, much more broad than expected.

Amprion MC member proposes to include monitoring tasks into the topics to be discussed at the 2021 MC strategic workshop.

2. The MC acknowledges the internal/external development.

2.2. The MC acknowledges the membership changes.

2.3. The MC appoints Kilian Kröger as the new convener of the WG RMI.

3. Please refer to the separate ALL TSOs Session File

4. Bidding zone technical report

ENTSO-E Secretariat reminds MC to nominate the TSOs representatives and convener for the Technical report task force as soon as possible. The work has already started and it is expected to receive the request letter from ACER in January/February.

5. WG MD & RES

Project Team Registry Tool

The convener of the Project Team Registry Tool presents the outcome of the call for candidature for providing the Assistance Security Centre services and proposes to approve the offer submitted by PSE as the assessment of the technical and commercial terms is positive.

5.2.1 The MC approves to award to PSE the contract for Application Security Centre service provider for the ENTSO-E Capacity Provider Registry Tool, based on the offer received on 27 November 2020.

The convener of the Project Team Registry Tool presents the outline of the detailed functional designs as well as the planning for approval.

One representative asks to extend the period for comments. The Market Committee agrees with this request, thus postponing the launch of the written approval as mentioned in the decision.

5.2.2 The MC takes notes of the Registry Tool Detailed Functional Design status and asks the PT Registry to launch the written procedure by 15 January 2021 at the latest.

Market Design to monetise Security of Supply and ensure Resource Adequacy

Convener of the PT Market Design for Security of Supply (SoS) presents the draft report focusing on the main models description and the conclusions. He explains that the report will now be circulated for written comments prior to initiating the approval process. No comments on the content are raised. MC Chair proposes to extend the commenting phase until 12 January, which is agreed by MC members. A member asks whether the report will be published and when, also suggesting to better clarify the main messages and objectives of the report. The Secretariat informs the MC members that a shortened version of the paper will be included in the 2030 Market Design Discussion Paper which will be published for consultation with stakeholders in Q1 2021. As per the possible publication in full of the market design for SoS report, this will be agreed with the Board during the approval process.

5.3 The MC welcomes the draft paper Market Design to monetise Security of Supply and ensure Resource Adequacy and asks the secretariat to launch a written commenting phase while already taking into account the comments raised at the meeting [if any].

6. WG MI

6.1.1. The MC approves the ENTSO-E Report assessing the level of harmonisation of the rules for suspension and restoration of market activities both to be submitted to ACER.

6.1.2. The MC approves the ENTSO-E Report assessing the level of harmonisation of the rules for suspension and restoration of market activities to be published on ENTSO-E website.

Convener of the WG MI presents key findings of the report and the legal status of the rules for suspension and restoration of market activities stem from NC ER obligations. WG MI convener explains that there is different understanding of TSOs on the classification of market activities to be suspended. However, no operational issues are identified for existing market activities. Also, it is explained that some areas are worth discussing for harmonisation.

Without any objections or comments from the MC members, WG MI convener asks for the report to be approved for submission to ACER as well as to be published on the ENTSO-E website. Both decisions are approved without any objections.

7. WG RMI

7.3 Market report and Capacity Calculation and Allocation report: Structure proposed

A MC member points out the granted derogation for most of the Nordic borders to submit Long Term Transmission Rights during 2021, according to Article 37 of Forward Capacity Allocation. It is asked that this derogation should be considered when preparing the relevant chapter of the Market report 2021, covering the Forward Capacity Allocation.

MIWG convener suggests dealing the 70% minimum margin of capacity available for cross border trade in electricity, under Capacity Calculation and Allocation report 2021. In his view, this topic would fit better with this report as it could complement the regional view provided thereof.

The MC Vice-Chair and Amprion MC member propose to focus the efforts on the strategic messages to convey rather than to prepare lengthy reports.

7.1 The MC approves the recommendation of the project team on NC monitoring cross-Committee cooperation in implementing even closer coordination and harmonization (i.e. Option 3), gradually from 2021.

7.2 The MC supports the recommendation of the project team on NC monitoring cross-Committee cooperation to continue with all the CACM, FCA and EB monitoring reports taking into account the conclusions of the legal memorandum on the legal obligations, ensuring an efficient drafting process, scope and content and present it to the Board.

7.3 The MC approves the proposed structures for the Market 2021 & Capacity Calculation 2021 reports.

7.4 The MC approves the proposed timeline for the Market 2021 & Capacity Calculation 2021 reports.

8. PT TCC

PT 16 Convener and the Secretariat present the latest updates of the work and the prepared press release with a response to the expected ACER report on CEP70. TSOs discuss whether there is a need to send also official letter to ACER. TSOs agree that some fine tunings could be implemented in the press release, which is now discussed at Main Office Holders' level.

TSOs agree to investigate the possibilities of a common report by TSOs assessing the full 2020 year related to the MACZT, taking into account the national report outcomes. It was discussed that such report should be part of the regular report on capacity calculation and allocation stemming from CEP.

8.1 The MC recommends that a public reaction be issued and asks the MC Chair to communicate it and the comments made at the meeting to the CoB, President and Secretary General.

8.2. The MC asks pt. art 16 to investigate the preparation of a common report which could potentially be integrated into the RMI publications by TSOs assessing the full 2020 year related to the MACZT, ensuring consistency with national CEP70 monitoring.

9. WG MIT

In absence of the WG MIT Convener (no nominations received), this item was presented by the Secretariat.

Latest updates were presented regarding the ongoing legal and business discussions around the applicability of Article 11 & 12 of the Transparency regulation on the balancing timeframe. Statnett MC members notes that those articles are meant to cover timeframes up to the intraday timeframe which is confirmed by the convener.

The way forward on the procurement of services for the IT development related to one of the balancing platforms data publication is also explained. Transelectrica abstains regarding decision 9.1.

The head of the digital sections explains the circumstances of the cyber security incident experienced on the secure file transfer protocol of the transparency platform.

9.1. The MC approves the recommendation on the way forward regarding the procurement.

9.5 The MC approves the updated Detailed Data Descriptions for the purpose of the ACER CACM list of information.

10. WG EF

Regulatory Factsheets 2020

The convener of the Working Group Economic Framework presents the summary slides of the final Regulatory Factsheets report, noting that 24 TSOs had either a partial or full review of their regulatory frameworks in the past 12 months. The convener also proposes to the MC that the summary slides be made available for external use for members, while individual country factsheets would remain internal by default.

MC Chair and several members express support for the proposal, and even suggest adopting a similar approach for other internal deliverables in the future.

10.1. The MC approves the Regulatory Factsheets 2020 report.

10.2. The MC takes note of the improvements made to the report and approves the proposal to make the summary slides available to members for external use.

11. ITC

Outcome of the data collection for 2021 and launch of the audit

WG EF convener presents main outcomes of the ITC data collection for 2021, i.e. the preliminary data for the Schedules O, P, T and X. The convener also indicates the next steps, i.e. the audit process as well as the collection of data to monitor ITC losses costs.

11.1.1. The MC approves the Preliminary updated schedules and Ex Ante Financial Spreadsheet, including the preliminary Perimeter Contribution.

11.1.2. The MC agrees with their publication on the ITC dedicated extranet site before 31 December 2020 and to launch the audit process on 4 January 2021.

ITC Losses Costs

After summarizing the previous discussion at the Market Committee regarding the inclusion of OPEX element in ITC losses costs, WG EF convener presents the latest developments with a potential way forward for solving the issue of OPEX costs in ITC losses costs.

It was met with satisfaction by most MC members, though two MC members noted that they are fundamentally against the inclusion of OPEX element in the ITC losses costs and a potential way forward must eliminate this component completely.

11.2.1. The MC takes note of the significant progress made to ensure a consistent, better comparable approach concerning the inclusion of OPEX element in ITC losses costs.

11.2.2. The MC thanks Swissgrid and APG for their cooperation.

12. ODCG

The convener of the Offshore Development Core Group presents an introduction to a new cross-committee workstream focusing on additional regulatory matters (e.g. governance of Offshore Bidding Zones, financing of Offshore Wind Farms) that were not addressed in the second position paper on market design. The drafting would take place during the first half of 2021 and would involve several MC working groups (WG EF, WG MD&RES) and the SOC Steering Group Strategy. Regular updates to the Board and committees convener will also be made.

Several MC members express strong support for the exercise given the proposed scope which encompasses highly relevant questions for TSOs. One member asks whether a formal project initiation document will be circulated among committees. The convener replies that for the moment, this is not foreseen.

12.1. The MC welcomes the initiation of the early scoping work and cross-committee coordination for establishing joint ENTSO-E positions on additional regulatory matters in the context of offshore development.

13. EG CIM

13.1 The MC approves the Central Transparency Platform – Implementation Guide for European Platforms v1.0; the Reserve bid document UML model and schema v1.2 and the Bid availability document UML model and schema v1.0 to be published on ENTSO-E website.

13.2 The MC approves the Resource Capacity Registry Tool Implementation Guide v1.0 and the Capacity Market Unit document UML model and schema to be published on ENTSO-E website.

13.3 The MC approves the CACM role model v1.0 and the European Electricity Market Role Model methodology v3.1 to be published on ENTSO-E website.

14. AOB

New Membership changes [no discussion]

The secretariat recalls that the minutes of this meeting will be circulated in January and there will be no dashboard preceding the next meeting and informs the member that the agenda of the next meeting will be circulated around 18 January 2021. The secretariat explains the outcomes of the Transmission - Distribution Interface Steering group, thanks the nominations for the new tasks force and points out that all nominations will be accepted in a the so called shadow group, and the negotiating team will be smaller and periodically revised.

MC Chair informs the members that JAO wishes to participate in our workstreams on two levels, experts would participate in working group regarding tasks closely related to their activities, and executive level would participate exceptionally in the in the MC. This was accepted by MC members.