81st ENTSO-E MC meeting

Date: Wednesday, 4 November 2020

Participants

Country	Involved TSOs
Albania (non-EU)	OST - Operatori i Sistemit të Transmetimit
Austria	APG - Austrian Power Grid AG
	VÜEN-Vorarlberger Übertragungsnetz GmbH
Belgium	Elia - Elia System Operator S.A.
Bosnia Herzegovina (non-EU)	NOS BiH - Nezavisni operator sustava u Bosni I Hercegovini
Bulgaria	ESO – Electroenergien Sistemen Operator EAD
Croatia	HOPS - Croatian Transmission System Operator Ltd
Cyprus	TSO Cyprus - Cyprus Transmission System Operator
Czech Republic	ČEPS - ČEPS, a.s.
Denmark	Energinet
Estonia	Elering - Elering AS
Finland	Fingrid - Fingrid OyJ
	Kraftnat Aland Ab
France	RTE - Réseau de Transport d'Electricité, SA
Germany	Amprion - Amprion GmbH
	TransnetBW -TransnetBW GmbH
	TenneT GER - TenneT TSO GmbH
	50Hertz - 50Hertz Transmission GmbH
Greece	IPTO - Independent Power Transmission Operator S.A.
Hungary	MAVIR ZRt. - MAVIR Magyar Villamosenergia-ipari Átviteli Rendszerirányító Zártkörűen Működő Részvénytársaság ZRt.
Iceland (non-EU)	Landsnet - Landsnet hf
Ireland	EirGrid - EirGrid plc
Italy	Terna - Terna SpA
Latvia	Augstsprieguma tïkls - AS Augstsprieguma tïkls

Lithuania	LITGRID AB
Luxembourg	CREOS Luxembourg - CREOS Luxembourg S.A.
Montenegro (non-EU)	CGES - Crnogorski elektroprenosni sistem AD
Netherlands	TenneT TSO - TenneT TSO B.V. BritNed (as a certified TSO in the Netherlands)
Norway (non-EU)	Statnett - Statnett SF
Poland	PSE - PSE S.A.
Portugal	REN - Rede Eléctrica Nacional, S.A.
Romania	Transelectrica S.A.
Serbia (non-EU)	EMS AD Beograd
Slovak Republic	SEPS - Slovenská elektrizačná prenosovú sústava, a.s.
Slovenia	ELES - ELES,d.o.o
Spain	REE - Red Eléctrica de España S.A.U
Sweden	Svenska Kraftnät - Affärsverket Svenska Kraftnät
Switzerland (non-EU)	Swissgrid - Swissgrid AG
Republic of North Macedonia (non-EU)	MEPSO - Macedonian Transmission System Operator AD
United Kingdom	National Grid - National Grid Electricity Transmission plc
	SONI - System Operator for Northern Ireland Ltd
	BritNed (as a certified TSO in UK) MOYLE NGIL (IFA) SHE Transmission SP Transmission ElecLink Limited (as a certified TSO in UK)
Chairman	PSE - PSE S.A.
Other Attendees with no voting rights	WG's Conveners / Other participants.
ENTSO-E Secretariat	ENTSO-E Secretariat.

Minutes

1. Approval of the agenda and minutes

1.1 Draft agenda is approved.
1.2 All TSOs minutes and MC minutes of the last meeting are approved.

The Secretariat checks who is present in the call and points out that the quorum is met (35 out of 39 appointed MC members were present at the beginning of meeting, ALL TSOs presence: 1st voting part 100%, 2nd voting part 100 %).

The Chair opens the meeting, welcomes the participants and asks if the agenda and the minutes could be approved.

2. Update on internal/external developments

2.1. The MC acknowledges the internal/external development.

2.3. The MC acknowledges the membership changes.

2.4. The MC appoints the following new conveners for 2 years as of today:

- WG AS: Michèle Dion-Demaël
- WG MI: André Estermann

The MC members are kindly asked to reconsider applying for WG MIT convener, in the meantime the Secretariat is asked to step in. MC members ask the Secretariat to launch a call for nomination for the WG RMI convener.

2.5.1. The MC approves the ENTSO-E delegation consisting of the Chair of the Board and Vice-President, the Chair and Vice-Chair of the Market Committee, the Head of the Market Section and the Secretary General and /or other Committee Chairs (for respective points).

2.5.2. The MC asks the ENTSO-E delegation to prepare, with the Secretariat's support, the content of their interventions.

The Chair explains the planned MC dates, the developments of the Board and the Assembly meetings and the preparations for the Florence Forum. The Chair thanks the contributions to the outgoing conveners and points out that the transparency platform is an association priority. He asks the MC members to reconsider applying for office. The outgoing WG MIT convener thanks the MC the support.

The Secretariat explains the draft process for Network Codes development and Network Codes and Guidelines amendments and the foreseen timeline. It invites members to submit their comments by 30 November 2020. Comments are raised that non-EU TSOs should not vote on Network Codes, that Network Codes are sometimes too detailed and the timing for implementation is sometimes too short.

The MC Chair provides an update on the Florence Forum, which will take place on 7 and 8 December 2020. While no official agenda has been shared by the time of the MC Meeting, initial topics have already been identified as being of relevance. The MC welcomes the proposed decision concerning the composition of the ENTSO-E delegation.

3. Please refer to the separate ALL TSOs Session File

4. Bidding zone technical report

ENTSO-E Secretariat reminds MC to nominate the TSOs representatives and convener for the Technical report task force as soon as possible, in order to start the work.

5. WG MD & RES

The convener of the PT Capacity Mechamisms presents the identified key concerns with the ACER's preliminary position on ENTSO-E's proposed methodologies. The three main concerns are related to the max entry capacity calculation, the availability check & eligibility and revenue sharing. Two other important issues are related to the cost coverage and registry.

5.1. The MC takes note of the outstanding issues on Capacity Mechanisms Methodologies and delegates the PT CM to the reply to the ACER consultation and to prepare a hearing session.

The convener of the PT Registry presents the latest developments on the IT hosting services provider selection and the outcome of the feasibility study on the integration of the ENTSO-E Registry of Capacity Providers with the national registries.

5.2.1 The MC takes note of the results of the call for volunteers and of the respective quotes and asks the Secretariat to launch a WVP by 9 November to approve the IT hosting services provider.

5.2.2 The MC approves the feasibility study on the integration of the ENTSO-E Registry of Capacity Providers with the national registries and endorses the recommendation of not adding this functionality in the current scope of development. The MC requests the Registry Project to update this analysis by October 2021.

The Secretariat representative summarises the key takeaways from the Market design webinar of the 12 October and outlines the planned next steps to follow-up the work on market design 2030, namely the drafting of the discussion paper for consultation planned for February 2021. The MC chair congratulates the Project Team 2030 Market Design for the successful webinar. No further comments are raised by members.

5.3 The MC welcomes the outcomes of the market design stakeholder workshop and encourages the WG MDRES to follow up the work with the planned discussion paper to be issued for consultation by February 2021.

6. WG MI

7. WG RMI

8. PT TCC

The project team convener informs the MC, that ACER is conducting the quality check on the first results of the Margin available for cross zonal trade (MACZT) for the first semester of 2020. The Chair asks the TSOs to cooperate on this bilateral exchange between TSOs and ACER. It is expected that the preliminary results for the calculation of MACZT will be presented by ACER on 5th of November, therefore the topic is not thoroughly discussed, and the work will continue within the PT art 16.

9. WG MIT

The convener of the WG MIT presents the request of the XBID project regarding a disclaimer to be added to the Offered Intraday Capacity evolution data item of the Transparency Platform. It is also explained the work on the enduring solution will start as soon as possible to minimize the existence of the disclaimer. The project manager of the TP Redesign project presents the project imitation document and explains the involvement of the MC in it. Lastly, the business requirements specification document for the publications requested by the balancing platforms is described.

9.1. The MC approves to add the disclaimer requested by XBID as an interim solution to the TP and asks XBID and the WG MIT to propose an enduring solution as soon as possible to reduce the length interim period.

9.2. The MC approves the TP Redesign project initiation document with further description of the Dc role in line with the presentation shown at the MC.

9.3. The MC approves the Business Requirements Specification for the balancing platform data publications.

10. WG EF

The convener of the Working Group Economic Framework presents a summary of the 2020 Transmission Tariff Overview Report. While some delays have been noted concerning the submission of data to the Drafting Team, the convener wishes to thank the EF members who ensured nonetheless that the report could be completed on time. He also reports to the MC on the use of the new Tableau platform that replaces the legacy system on Thales, and proved to be satisfactory.

10.1. The MC takes note of the TTO report and asks the secretariat to publish the report on the ENTSO-E website.

The Convener of the WG EF provides an overview of the Financeability Paper Update, which is projected to be finalized in the coming months and will be shared for MC review and approval. The convener also points out that the draft will be shared beforehand with other relevant ENTSO-E groups such as the PCG and WG SDS for their input.

10.2. The MC takes note of the ongoing drafting of the Financeability Paper Update intended for external publication and asks the WG Economic Framework to proceed with the draft's finalization and its subsequent submission for committee review and committee approval.

11. ITC

The Secretariat presents the data to be collected for the implementation of the ITC agreement in 2021 and the planning for this year's data collection.

11.1 The MC agrees with the launch of the ITC data collection for 2021.

The convener of the WG EF presents the latest update on ITC Losses Costs and reports on the various scenarios assessed in coordination with the colleagues from the Legal section. Based on this, discussions at the last WG EF meeting reflected support among members for the concerned TSOs to approach their respective NRAs to amend their current losses costs methodologies.

The MC Chair welcomes the proposed decision and thanks WG EF for the extensive analysis and work carried out over the previous months. Several MC members express their support for the proposed decision and ask that the concerned TSOs report back at the next MC meeting on the progress of the discussions with their regulators. One member suggests that, depending on the outcome of these discussions, options for harmonizing current practices with regards to the treatment of ITC costs as pass through items and OPEX inclusion may need to be discussed. The concerned members agree with the proposed decision.

11.2.1. The MC takes note of the findings of the latest questionnaire on ITC losses costs.

11.2.2. The MC takes note of the ITC losses costs assessment carried out by Working Group EF.

11.2.3. The MC asks the concerned TSOs to approach their NRA to amend their current losses costs methodologies to ensure a consistent, better comparable approach concerning the inclusion of OPEX element in ITC losses costs.

12. EG CIM [no discussion]

12.1 The MC approves the Planned resource schedule document UML model and schema v1.1 to be published.

12.2 The MC approves the Accounting and Financial Settlement of KF, ACER and Ramping Period implementation guide v1.0; the FSKAR Transparency Reporting v2.0 and the Financial settlement report document UML document & schema v1.0 to be published.

12.3 The MC approves the Common Platform for manually activated restoration reserves Implementation Guide to be published.

13. AOB

New Membership changes [no discussion]

The Secretariat explains that they are compiling an overview of all Multilateral Agreements where ENTSO-E is involved in the context of the budgeting process.