

# Statistical Factsheet 2013

(formerly Memo)

provisional values as of 25 April 2014

# ENTSO-E in figures – Electricity system data of member TSOs' countries

ENTSO-E Transmission network losses percentage consumption: 1.6%

Net generation 2013<sup>1</sup>

Consumption<sup>1</sup>

Net generating capacity as of 31 Dec. 2013

	Net generation 2013 <sup>1</sup>									Consumption <sup>1</sup>		Net generating capacity as of 31 Dec. 2013									
	Thermal nuclear	Fossil fuels	Hydraulic	Renewable	–of which wind	–of which solar	–of which biomass	Non-identifiable	Total	Consumption 2013	Variation (compared with 2012)	NGC Nuclear	NGC Fossil fuels	NGC Hydro power	NGC Renewable energy sources	–of which wind	–of which solar	–of which biomass	NGC other sources	NGC Total	Representativity of the values
	TWh	TWh	TWh	TWh	TWh	TWh	TWh	TWh	TWh	TWh	%	MW	MW	MW	MW	MW	MW	MW	MW	MW	%
AT <sup>2</sup>	0.0	13.9	41.0	4.9	0.0	0.0	0.0	7.9	<b>67.7</b>	<b>69.6</b>	0.5	0	7 834	13 350	1 906	1 307	172	427	74	<b>23 164</b>	100
BA	0.0	8.7	7.0	0.0	0.0	0.0	0.0	0.0	<b>15.7</b>	<b>12.0</b>	-0.9	0	1 570	2 031	0	0	0	0	0	<b>3 601</b>	100
BE	40.6	26.9	1.7	9.1	3.6	2.4	3.1	0.0	<b>78.3</b>	<b>86.2</b>	1.6	5 930	7 500	1 430	5 740	1 720	2 680	1 340	0	<b>20 600</b>	100
BG <sup>2</sup>	13.2	19.1	4.6	2.6	1.3	1.3	0.0	0.0	<b>39.5</b>	<b>32.2</b>	-0.8	2 000	6 731	3 161	1 713	677	1 013	23	0	<b>13 605</b>	100
CH <sup>2, 3</sup>	24.9	2.2	39.6	1.6	0.1	0.0	0.0	0.0	<b>68.3</b>	<b>64.9</b>	0.1	3 278	394	13 770	557	45	192	320	210	<b>18 209</b>	100
CY	0.0	4.0	0.0	0.2	0.2	0.0	0.0	0.0	<b>4.2</b>	<b>4.2</b>	-11.3	0	1 478	0	144	144	0	0	0	<b>1 622</b>	100
CZ	29.0	45.6	3.7	2.5	0.5	2.0	1.5	0.0	<b>80.8</b>	<b>62.7</b>	-0.5	4 040	11 237	2 230	2 402	270	2 132	0	0	<b>19 909</b>	100
DE <sup>4</sup>	92.1	350.9	25.9	127.6	53.24	30	40.14	0.0	<b>596.4</b>	<b>554.8</b>	-1.2	12 068	84 411	10 780	77 360	34 040	36 913	5 856	0	<b>184 619</b>	100
DK	0.0	18.6	0.0	13.3	11.0	0.0	2.3	0.0	<b>32.0</b>	<b>32.4</b>	-5.6	0	8 887	9	5 969	4 811	563	595	0	<b>14 865</b>	100
EE	0.0	10.5	0.0	1.1	0.6	0.0	0.6	0.0	<b>11.6</b>	<b>8.0</b>	-1.1	0	2 361	7	370	276	0	94	0	<b>2 738</b>	100
ES	54.1	105.1	40.2	74.9	55.4	13.1	6.4	0.3	<b>274.6</b>	<b>261.9</b>	-1.8	7 117	47 314	19 333	30 459	22 768	6 894	796	63	<b>104 286</b>	100
FI	22.7	20.4	12.7	11.5	0.8	0.0	10.7	0.9	<b>68.2</b>	<b>83.9</b>	-1.4	2 752	9 312	3 168	2 484	447	0	2 037	21	<b>17 737</b>	100
FR	403.7	45.0	75.5	26.6	15.8	4.6	6.2	0.0	<b>550.8</b>	<b>495.1</b>	1.2	63 130	25 576	25 404	13 951	8 143	4 330	1 160	0	<b>128 061</b>	100
GB <sup>5</sup>	66.1	218.9	6.6	27.0	26.9	0.0	0.0	0.0	<b>318.5</b>	<b>326.3</b>	-2.1	9 749	53 287	3 969	7 926	6 528	0	1 398	0	<b>74 931</b>	89
GR	0.0	35.4	5.2	7.0	3.4	3.4	0.2	0.0	<b>47.5</b>	<b>49.6</b>	-4.8	0	9 640	3 237	3 985	1 520	2 419	46	90	<b>16 952</b>	100
HR	0.0	4.1	8.0	0.6	0.5	0.0	0.1	0.0	<b>12.8</b>	<b>17.1</b>	-1.3	0	1 788	2 110	301	256	20	25	0	<b>4 199</b>	100
HU	14.4	11.1	0.2	1.4	0.7	0.0	0.7	0.0	<b>27.2</b>	<b>39.0</b>	0.3	1 892	6 150	56	476	329	2	145	0	<b>8 574</b>	100
IE <sup>2</sup>	0.0	18.6	0.9	4.7	4.5	0.0	0.0	0.1	<b>24.3</b>	<b>26.0</b>	1.0	0	6 176	511	2 052	2 033	0	0	329	<b>9 068</b>	100
IS	0.0	0.0	12.8	4.9	0.0	0.0	0.0	0.0	<b>17.6</b>	<b>17.6</b>	3.1	0	52	1 860	663	2	0	0	0	<b>2 575</b>	100
IT	0.0	181.1	52.8	42.1	14.8	22.0	0.0	0.0	<b>276.0</b>	<b>315.9</b>	-3.7	0	77 104	21 880	25 250	8 102	16 420	0	0	<b>124 234</b>	100
LT	0.0	2.3	1.1	1.0	0.6	0.0	0.3	0.0	<b>4.4</b>	<b>10.6</b>	0.0	0	2 620	1 026	427	282	68	77	10	<b>4 083</b>	100
LU <sup>2</sup>	0.0	1.3	1.1	0.3	0.1	0.1	0.0	0.0	<b>2.8</b>	<b>6.2</b>	-1.6	0	509	1 128	142	0	0	0	12	<b>1 791</b>	98
LV	0.0	2.6	2.9	0.6	0.1	0.0	0.2	0.0	<b>6.0</b>	<b>7.4</b>	-4.1	0	905	1 553	110	58	0	52	0	<b>2 568</b>	100
ME	0.0	1.3	2.6	0.0	0.0	0.0	0.0	0.0	<b>3.9</b>	<b>4.5</b>	15.5	0	220	660	0	0	0	0	0	<b>880</b>	100
MK <sup>2</sup>	0.0	4.1	1.6	0.0	0.0	0.0	0.0	0.0	<b>5.6</b>	<b>8.0</b>	-5.2	0	1 157	503	0	0	0	0	0	<b>1 660</b>	100
NI <sup>6</sup>	0.0	6.0	0.0	1.4	1.3	0.0	0.0	0.0	<b>7.4</b>	<b>8.9</b>	-0.7	0	5 988	12	1 398	1 313	0	26	0	<b>7 398</b>	100
NL	2.5	77.0	0.0	12.9	5.6	0.0	0.0	0.0	<b>92.3</b>	<b>110.6</b>	-2.9	490	26 759	38	3 873	2 713	760	400	684	<b>31 844</b>	100
NO <sup>2</sup>	0.0	3.3	129.0	1.9	1.9	0.0	0.0	0.0	<b>134.2</b>	<b>127.8</b>	0.0	0	1 166	30 819	730	730	0	0	0	<b>32 715</b>	100
PL <sup>7</sup>	0.0	135.7	3.0	12.2	5.7	0.0	6.4	0.0	<b>150.9</b>	<b>145.5</b>	0.4	0	29 196	2 349	4 045	3 387	0	658	0	<b>35 590</b>	100
PT	0.0	18.3	14.6	14.9	11.8	0.4	2.7	0.0	<b>47.8</b>	<b>49.2</b>	0.2	0	7 306	5 652	4 834	4 368	282	177	0	<b>17 792</b>	100
RO	10.7	23.6	14.9	5.3	4.6	0.4	0.3	0.0	<b>54.5</b>	<b>52.3</b>	-3.9	1 300	9 490	6 227	3 065	2 451	565	49	0	<b>20 082</b>	100
RS	0.0	32.1	11.1	0.0	0.0	0.0	0.0	0.0	<b>43.2</b>	<b>39.4</b>	-0.5	0	5 580	2 959	0	0	0	0	0	<b>8 539</b>	100
SE <sup>2</sup>	63.6	4.7	60.8	19.7	9.7	0.0	10.0	0.0	<b>148.8</b>	<b>138.7</b>	-2.3	9 363	4 666	16 203	7 151	3 745	24	3 036	0	<b>37 383</b>	100
SI	5.0	4.4	4.5	0.0	0.0	0.0	0.0	0.0	<b>13.9</b>	<b>12.7</b>	0.2	696	1 280	1 123	0	0	0	0	0	<b>3 099</b>	n.a.
SK	14.7	4.9	5.0	1.3	0.0	0.6	0.2	1.1	<b>27.0</b>	<b>26.6</b>	-0.7	1 940	2 801	2 531	802	3	537	176	0	<b>8 074</b>	100
<b>ENTSO-E<sup>8</sup></b>	<b>857.2</b>	<b>1 461.7</b>	<b>590.5</b>	<b>435.0</b>	<b>234.7</b>	<b>80.4</b>	<b>92.2</b>	<b>10.4</b>	<b>3 354.8</b>	<b>3 307.9</b>	-0.5	<b>113 677</b>	<b>384 034</b>	<b>190 299</b>	<b>132 925</b>	<b>78 428</b>	<b>39 073</b>	<b>13 057</b>	<b>1 493</b>	<b>1 004 062</b>	

<sup>1</sup> All values are calculated to represent 100% of the national values.

<sup>3</sup> Calculation based on the ENTSO-E database differs from the official values from the Swiss Federal Office of Energy.

<sup>2</sup> NGC values as of 31 December 2012.

<sup>4</sup> Values are provisional.

<sup>5</sup> All data with the country code GB represents monthly statistical data as sum of England, Scotland and Wales.

<sup>6</sup> All data with the country code NI represents the monthly statistical data of GB Northern Ireland.

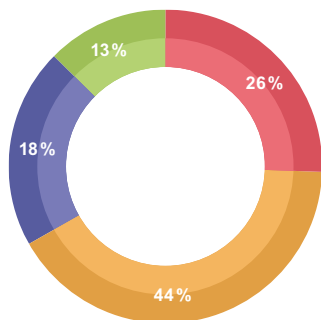
<sup>7</sup> Net generation for biomass includes energy from biomass co-fired in conventional thermal unit.

<sup>8</sup> Calculated sum of the ENTSO-E member TSOs' countries.

# Generation

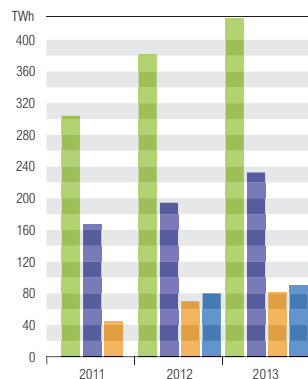
Generation mix in ENTSO-E member TSOs' countries<sup>1</sup>

	TWh
Thermal nuclear	857.25
Fossil fuels (lignite and hard coal, gas, oil, mixed fuels, peat)	1461.72
Hydraulic generation (storage, run of river, pumped storage)	590.52
Other renewable generation (wind, solar, biomass, geothermal, waste)	435.05
Non-identifiable generation	10.39



ENTSO-E other renewable generation except hydro in TWh<sup>1</sup>

	year	TWh
Total other renewable generation except hydro	2011	307.70
	2012	376.26
	2013	435.05
of which wind	2011	166.64
	2012	202.64
	2013	234.69
of which solar	2011	44.74
	2012	67.92
	2013	80.37
of which biomass <sup>2</sup>	2011	—
	2012	79.39
	2013	92.16



<sup>1</sup> All values are calculated to represent 100% of the national values.

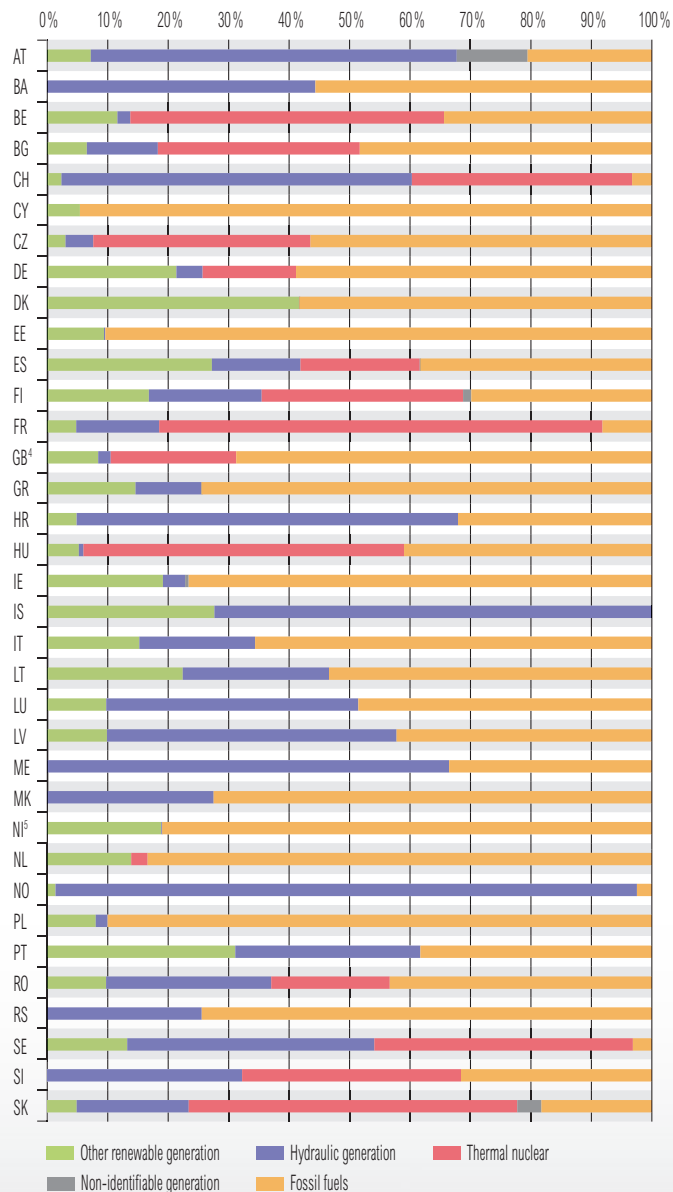
<sup>2</sup> Data collection from year 2012 onwards.

<sup>3</sup> Share of energy produced, based on the net generation for each TSO as a member of ENTSO-E per the table ENTSO-E in figures on page 2-3.

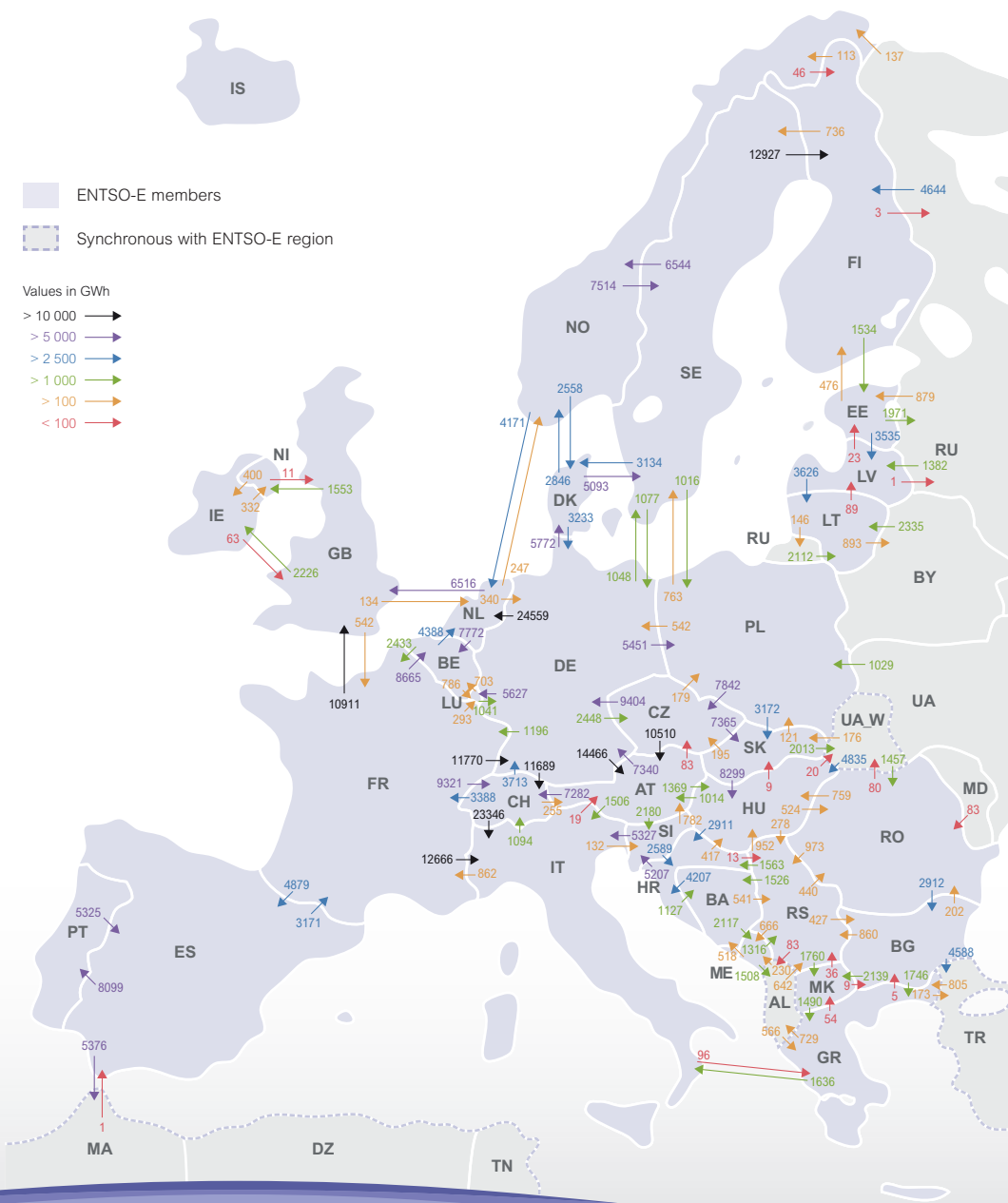
<sup>4</sup> All data with the country code GB represents monthly statistical data as sum of England, Scotland and Wales.

<sup>5</sup> All data with the country code NI represents the monthly statistical data of GB Northern Ireland.

Share of energy produced of each member TSOs' country 2013 in %<sup>3</sup>



# Physical energy flows



	Sum of imports <sup>1</sup>	Sum of exports <sup>1</sup>	Balance (imp - exp)
AT	27046	19760	7286
BA	3171	6865	-3694
BE <sup>4</sup>	17140	7607	9533
BG	3353	9535	-6182
CH	29386	30702	-1316
CY <sup>2</sup>	—	—	—
CZ	10568	27458	-16890
DE	38460	72256	-33796
DK	11464	11172	292
EE	2436	5982	-3546
ES	10205	16646	-6441
FI	18093	2386	15707
FR <sup>4</sup>	11592	58212	-46618
GB <sup>3</sup>	17501	4455	13046
GR	4703	2597	2106
HR	11270	6764	4506
HU <sup>4</sup>	16631	4756	11875
IE	2626	395	2231
IS <sup>2</sup>	—	—	—
IT	44481	2203	42278
LT	8073	1128	6945
LU <sup>4</sup>	6706	1744	4962
LV	5006	3650	1356
ME	3013	3342	-329
MK	3953	1535	2418
NI <sup>5</sup>	1885	411	1474
NL	33252	14875	18377
NO	9887	14289	-4402
PL	7801	12323	-4521
PT	8099	5325	2774
RO	2706	4724	-2018
RS	4659	7417	-2758
SE <sup>4</sup>	15154	24698	-9544
SI	7519	8698	-1179
SK	10722	10628	94
ENTSO-E	<b>408558</b>	<b>404534</b>	<b>4024</b>

Physical flow values in GWh

<sup>1</sup> Consolidated yearly values might differ from detailed flow data from the ENTSO-E database due to ex-post consolidation taking into account national statistical resources.

<sup>2</sup> Isolated system; therefore no exchange data.

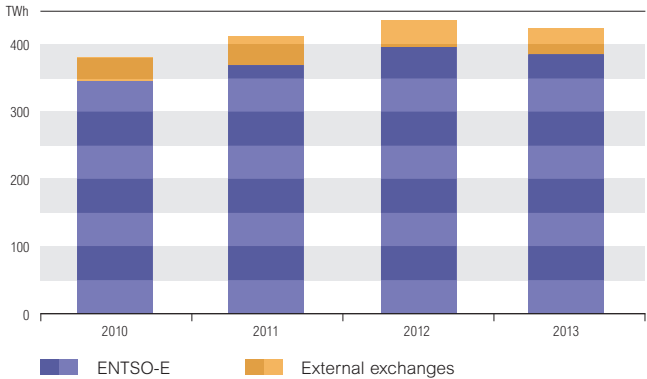
<sup>3</sup> All data with the country code GB represents monthly statistical data as sum of England, Scotland and Wales.

<sup>4</sup> The reported exchange data are not complete.

<sup>5</sup> All data with the country code NI represents the monthly statistical data of GB Northern Ireland.

# Development of exchanges

Development of overall cross-border exchanges of ENTSO-E member TSOs' countries during the past 4 years



Overview electricity exchanges for the past four years in GWh

	All Exchanges	ENTSO-E	External <sup>1</sup>
<b>2010</b>	381 589	347 167	34 422
<b>2011</b>	413 047	370 787	42 260
<b>2012</b>	437 841	398 367	39 474
<b>2013</b>	426 148	387 251	38 897

<sup>1</sup> External exchanges include Albania, Belarus, Moldavia, Morocco, Russia, Turkey, Ukraine and Ukraine-West.

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## Highest and lowest hourly load values of each country 2013 in MW<sup>1</sup>

	Highest load			Lowest load		
	date	time	value	date	time	value
AT	27.11	18:00	11441	20.05	04:00	4607
BA	24.12	18:00	2074	02.05	06:00	866
BE	14.01	19:00	13345	28.07	07:00	6136
BG	09.01	19:00	6739	12.05	05:00	2432
CH <sup>2</sup>	26.02	11:00	7937	01.08	08:00	2453
CY	30.08	15:00	815	02.12	04:00	254
CZ	28.11	17:00	10093	07.07	06:00	3952
DE	05.12	18:00	83102	02.06	07:00	32473
DK	24.01	18:00	6109	10.05	21:00	1088
EE	18.01	17:00	1425	07.07	04:00	486
ES	22.01	19:00	39640	01.04	04:00	17091
FI	18.01	08:00	14146	23.06	05:00	5237
FR	17.01	19:00	92900	11.08	07:00	29869
GB <sup>3</sup>	16.01	19:00	59440	23.06	07:00	19989
GR	08.01	19:00	8764	05.05	14:00	2224
HR	11.02	20:00	2813	31.03	04:00	1105
HU	12.12	17:00	5863	20.05	06:00	2661
IE	17.12	19:00	4491	04.08	08:00	1722
IS	06.03	12:00	2258	08.01	14:00	1551
IT	26.07	12:00	53976	27.10	04:00	19124
LT	21.01	09:00	1810	21.07	05:00	745
LU	13.12	18:00	994	01.01	07:00	373
LV	14.01	16:00	1380	22.07	04:00	436
ME	11.02	21:00	621	30.09	05:00	196
MK	22.12	18:00	1527	03.06	06:00	520
NI <sup>4</sup>	21.01	19:00	1697	14.07	07:00	503
NL	17.01	18:00	18457	16.06	06:00	8257
NO	22.01	18:00	25229	04.08	06:00	8558
PL	10.12	17:00	22680	05.05	06:00	10206
PT	09.12	21:00	8322	28.04	08:00	3470
RO	14.01	17:00	8312	06.05	06:00	3456
RS	18.12	18:00	6930	06.05	04:00	2352
SE	25.01	09:00	26737	27.07	06:00	8696
SI	13.02	19:00	1984	31.08	07:00	775
SK	17.12	17:00	4126	07.07	06:00	2227
<b>ENTSO-E<sup>5</sup></b>	<b>17.01</b>	<b>19:00</b>	<b>528749</b>	<b>09.06</b>	<b>06:00</b>	<b>230694</b>

<sup>1</sup> All values are calculated to represent 100% of the national values.

<sup>2</sup> Lowest and highest physical hourly vertical load value of the Swiss transmission grid.

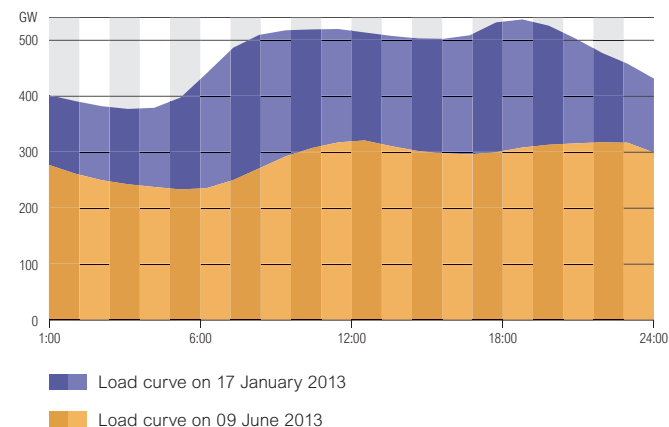
<sup>3</sup> All data with the country code GB represents monthly statistical data as sum of England, Scotland and Wales.

<sup>4</sup> All data with the country code NI represents the monthly statistical data of GB Northern Ireland.

<sup>5</sup> Calculated as sum of the ENTSO-E member TSOs' monthly hourly load values.

## ENTSO-E peak load 2013

ENTSO-E load diagram on the days of the highest and lowest load values<sup>1,2</sup>



Country values in MW on the days of highest and lowest ENTSO-E load values<sup>1,2</sup>

	17.01.13 at 19:00	09.06.13 at 06:00	17.01.13 at 19:00	09.06.13 at 06:00	17.01.13 at 19:00	09.06.13 at 06:00		
AT	10886	4883	FR	92900	31932	MK	1193	578
BA	1915	901	GB <sup>3</sup>	58243	21585	NI <sup>4</sup>	1671	554
BE	13035	6525	GR	7687	3851	NL	18169	8419
BG	5997	2646	HR	2666	1114	NO	22274	9575
CH	7363	3306	HU	5554	2932	PL	22262	10782
CY	634	315	IE	4329	1827	PT	7470	3846
CZ	9513	4591	IS	2179	1828	RO	7943	3971
DE	76124	34863	IT	49624	23154	RS	6409	2580
DK	5328	2353	LT	1646	826	SE	24292	9879
EE	1358	535	LU	865	603	SI	1960	1113
ES	37861	19042	LV	1268	533	SK	4018	2227
FI	13455	6786	ME	531	239	<b>*</b>	<b>528749</b>	<b>230694</b>

\*ENTSO-E

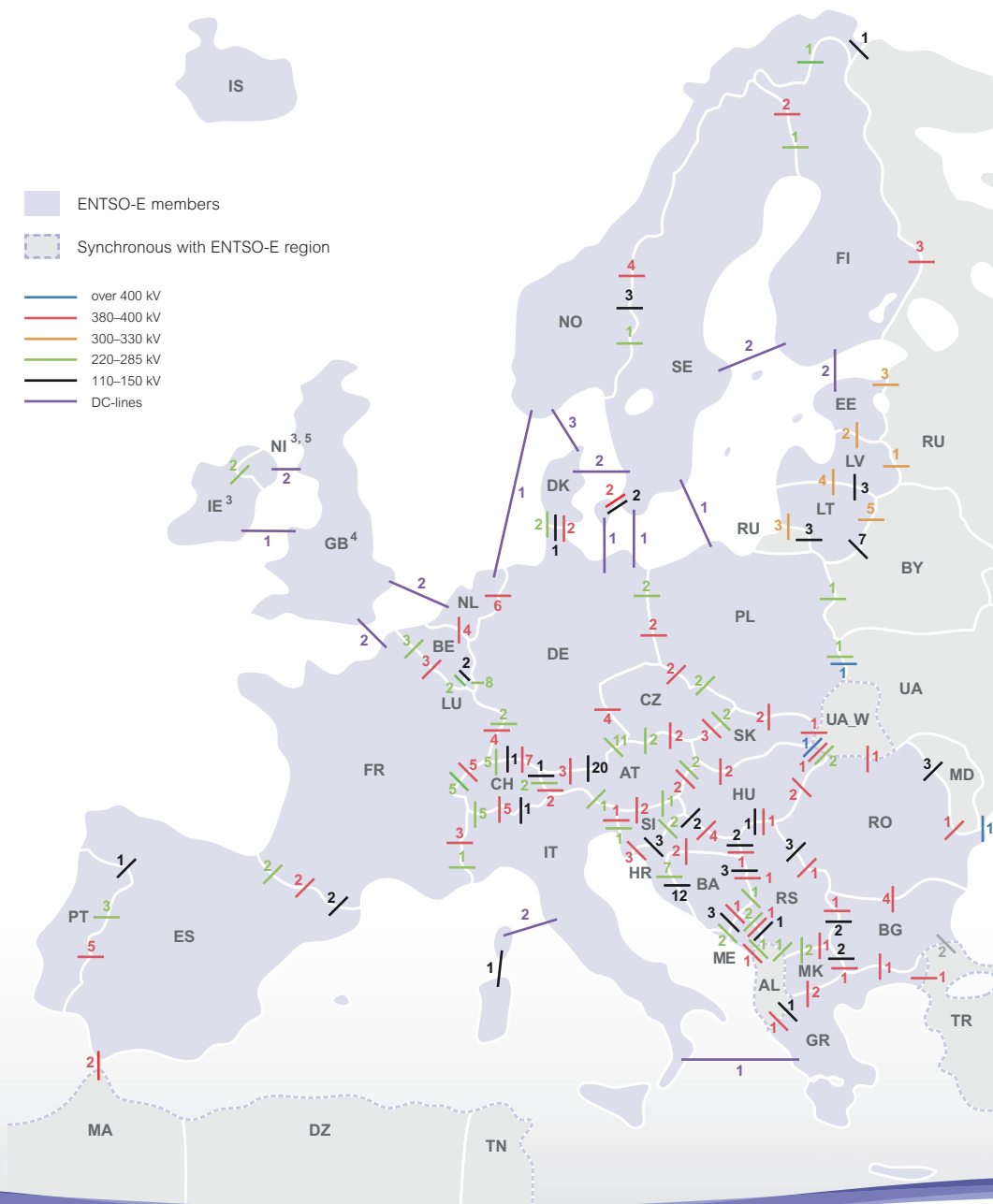
<sup>1</sup> Calculated load values as sum of the ENTSO-E member TSOs' countries.

<sup>2</sup> All values are calculated to represent 100% of the national values.

<sup>3</sup> All data with the country code GB represents monthly statistical data as sum of England, Scotland and Wales.

<sup>4</sup> All data with the country code NI represents the monthly statistical data of GB Northern Ireland.

# Grid information



Number of circuits on cross-frontier transmission lines as of 31 December 2013 in the ENTSO-E area<sup>1,2</sup>

ENTSO-E Overview circuit length in km

	Length of AC circuits	of which AC cable	Sum of DC cable
<b>220–285 kV</b>	141 359	3230	
<b>330 kV</b>	9 141	14	
<b>380/400 kV</b>	151 272	1512	
<b>750 kV</b>	471	0	
<b>Sum</b>	<b>302 243</b>	<b>4 756</b>	<b>5 260</b>

Number of cross frontier lines in the ENTSO-E area

	AC	DC
<b>Over 400 kV</b>	7	7
<b>380–400 kV</b>	116	4
<b>300–330 kV</b>	18	
<b>200–285 kV</b>	89	10
<b>110–150 kV</b>	88	1
<b>Under 110 kV</b>	1	
<b>Sum</b>	<b>319</b>	<b>22</b>

<sup>1</sup> Non geographic location of lines.

<sup>2</sup> Between IE and NI 275kV instead 220kV.

<sup>3</sup> Only lines operated by TSOs are taken into account.

<sup>4</sup> All data with the country code GB represents monthly statistical data as sum of England, Scotland and Wales.

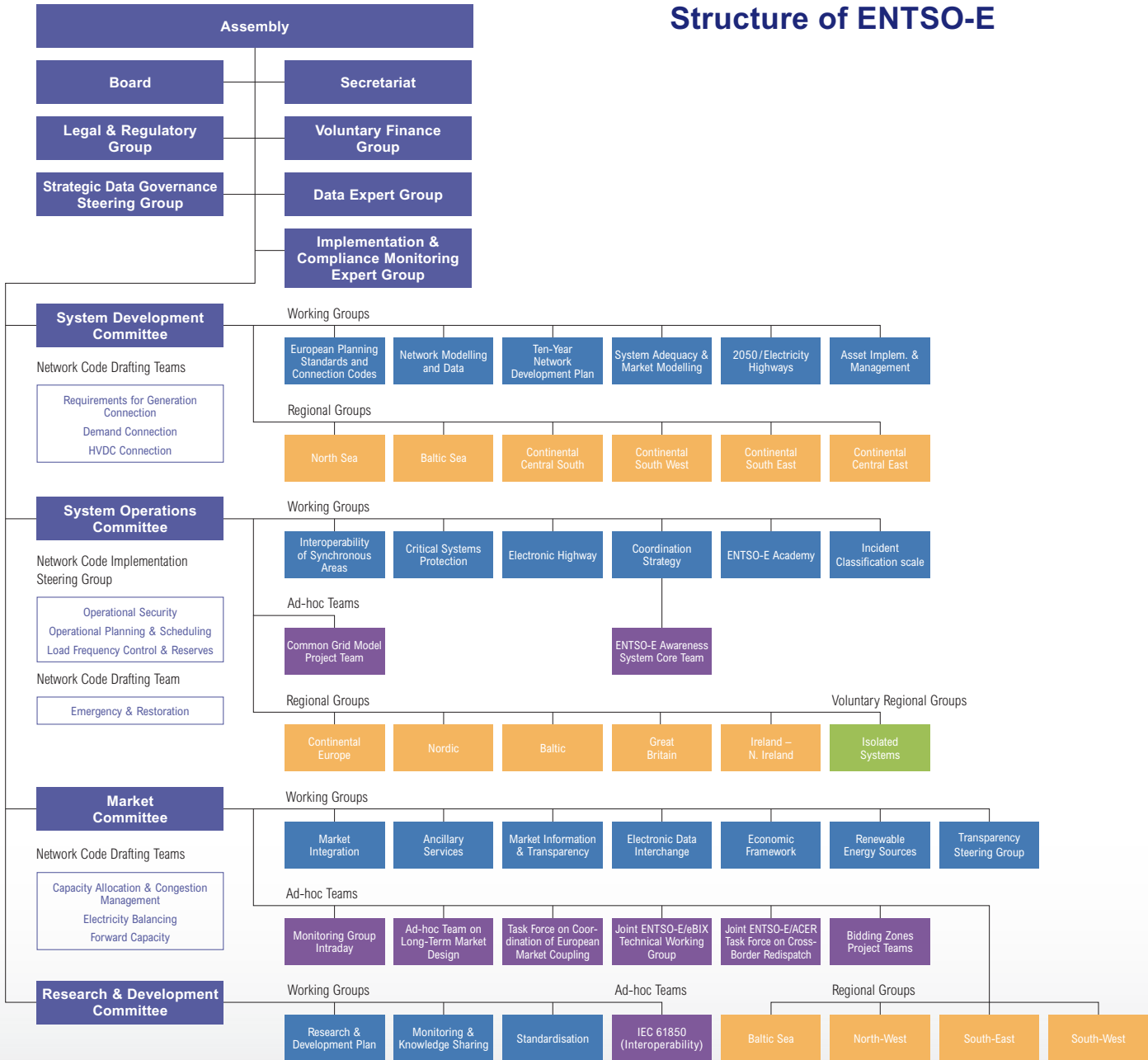
<sup>5</sup> All data with the country code NI represents the monthly statistical data GB Northern Ireland.

# Members of ENTSO-E

<b>AT</b>	Austria	APG VÜN	Austrian Power Grid AG Vorarlberger Übertragungsnetz GmbH
<b>BA</b>	Bosnia-Herzegovina	NOS BiH	Nezavisni operator sustava u Bosni i Hercegovini
<b>BE</b>	Belgium	Elia	Elia System Operator SA
<b>BG</b>	Bulgaria	ESO	Electroenergien Sistemen Operator EAD
<b>CH</b>	Switzerland	Swissgrid	Swissgrid ag
<b>CY</b>	Cyprus	Cyprus TSO	Cyprus Transmission System Operator
<b>CZ</b>	Czech Republic	ČEPS	ČEPS, a.s.
<b>DE</b>	Germany	TransnetBW TenneT GER Amprion 50Hertz	TransnetBW GmbH TenneT TSO GmbH Amprion GmbH 50Hertz Transmission GmbH
<b>DK</b>	Denmark	Energinet.dk	Energinet.dk
<b>EE</b>	Estonia	Elering AS	Elering AS
<b>ES</b>	Spain	REE	Red Eléctrica de España S.A.
<b>FI</b>	Finland	Fingrid	Fingrid Oyj
<b>FR</b>	France	RTE	Réseau de transport d'électricité
<b>GB</b>	United Kingdom	National Grid SONI <b>(NI)</b> SHTL SPTransmission	National Grid Electricity Transmission plc System Operator for Northern Ireland Ltd Scottish Hydro Electric Transmission Ltd Scottish Power Transmission plc
<b>GR</b>	Greece	IPTO	Independent Power Transmission Operator S.A.
<b>HR</b>	Croatia	HOPS	Croatian Transmission System Operator Ltd
<b>HU</b>	Hungary	MAVIR ZRt.	MAVIR Magyar Villamosenergia-ipari Átviteli Rendszerirányító Zártkörűen Működő Részvénytársaság
<b>IE</b>	Ireland	EirGrid	EirGrid plc
<b>IS</b>	Iceland	Landsnet	Landsnet hf
<b>IT</b>	Italy	Terna	Terna – Rete Elettrica Nazionale SpA
<b>LT</b>	Lithuania	Litgrid	Litgrid AB
<b>LU</b>	Luxembourg	Creos Luxembourg	Creos Luxembourg S.A.
<b>LV</b>	Latvia	Augstsprieguma tīkls	AS Augstsprieguma tīkls
<b>ME</b>	Montenegro	CGES AD	Crnogorski elektroenergetski sistem AD
<b>MK</b>	FYROM	MEPSO	Macedonian Transmission System Operator AD
<b>NL</b>	The Netherlands	TenneT NL	TenneT TSO B.V.
<b>NO</b>	Norway	Statnett	Statnett SF
<b>PL</b>	Poland	PSE	PSE S.A.
<b>PT</b>	Portugal	REN	Rede Eléctrica Nacional, S.A.
<b>RO</b>	Romania	Transelectrica	C.N. Transelectrica S.A.
<b>RS</b>	Serbia	EMS	JP Elektromreža Srbije
<b>SE</b>	Sweden	Svenska Kraftnät	Svenska Kraftnät
<b>SI</b>	Slovenia	ELES	Elektro Slovenija d.o.o.
<b>SK</b>	Slovak Republic	SEPS	Slovenska elektrizacna prenosova sustava, a.s.



# Structure of ENTSO-E



# Reliable. Sustainable. Connected.

ENTSO-E represents 41 Transmission System Operators (TSOs) across 34 European countries and fulfils mandates under EC Regulation 714/2009 on cross-border electricity exchanges, fully applicable since 3 March 2011. ENTSO-E's overall objective is to promote the reliable operation, optimal management and sound technical evolution of the European electricity transmission system in order to ensure security of supply and to meet the needs of the European Internal Energy Market (IEM). Most notably ENTSO-E is mandated to publish EU-wide ten-year network development plans as well as draft network codes – ten codes by 2014.

Network codes are the building blocks of the Internal Energy Market. They cover three interrelated areas: three connection codes are setting the rules and requirements for grid users to create a fit for purpose network. Four operation codes define the way TSOs will keep the electricity system reliable, sustainable and stable. Three market codes define how electricity will be traded in Europe. They create the conditions to encourage greater competition, generator diversification and the optimisation of existing infrastructure. ENTSO-E started drafting the network codes in 2011. The first codes were delivered to European regulators (ACER) in 2012, who recommended their adoption to the European Commission (EC) in early 2013. In spring 2014, ENTSO-E successfully delivered the ninth code to ACER. Network codes should become EU law at the end of the comitology procedure, during which experts from member states and the European Commission scrutinise and approve the codes.

Visit [www.entsoe.eu](http://www.entsoe.eu) to keep up to date with progress on network codes, the TYNDP and other ENTSO-E deliverables and reports as well as ENTSO-E positions on TSO-related topics. The website provides updates on our four main areas of activity: system operation, system development, market and research & development. Extensive market-related data and information is available on our transparency platform [www.entsoe.net](http://www.entsoe.net) with many data updated daily on congestion management, vertical load, balance management, transfer capacities and outages.

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