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(56) Documents Cited:
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(54) Title of the Invention: **Magnetic freepoint indicator tool**
Abstract Title: **Magnetic freepoint indicator tool**

(57) A system for determining a stuck point of a pipe positioned within a wellbore includes a tubular housing (202) and a sensor array (204) positioned within the tubular housing (202), the sensor array (204) arranged at a first end (206). The system also includes a first magnetic source (214) positioned within the tubular housing (202), the first magnetic source (214) arranged at a second end (210). The system further includes a second magnetic source (216) positioned within the tubular housing (202), the second magnetic source (216) arranged between the sensor array (204) and the second end (210). The first magnetic source (214) and the second magnetic source (216) have a different magnetic field source.

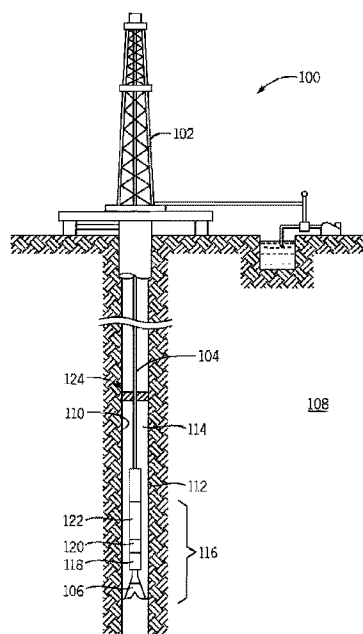


FIG. 1

GB 2604567 A