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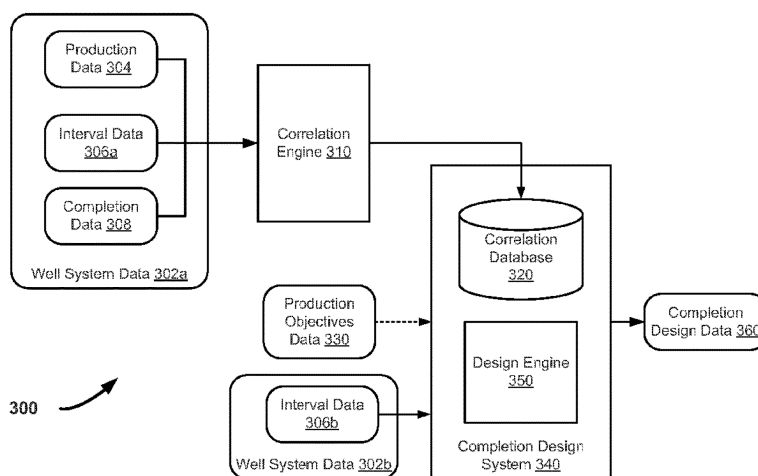
(71) Applicant(s):  
**Halliburton Energy Services, Inc.**  
**(Incorporated in USA - Delaware)**  
**10200 Bellaire Boulevard, Houston, Texas 77072,**  
**United States of America**

(72) Inventor(s):  
**Harold Grayson Walters**  
**Richard James Langenwalter**

(74) Agent and/or Address for Service:  
**A.A. Thornton & CO.**  
**10 Old Bailey, London, EC4M 7NG, United Kingdom**

(54) Title of the Invention: **Designing wellbore completion intervals**  
 Abstract Title: **Designing wellbore completion intervals**

(57) In some aspects, completion interval attributes are designed for wellbore intervals based on the stratigraphic positions of the respective wellbore intervals. The completion interval attributes can be determined by a completion design system that associates resource production attributes with distinct combinations of stratigraphic positions and completion interval attributes. In some aspects, the completion design system includes a correlation database generated by a correlation engine. The correlation engine can generate the correlation data based on production data and wellbore interval data from another wellbore.



**FIG. 3**