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Values for the percentages of some EPCRA Section 313 chemicals in some fuel types have been changed in order to be consistent with EPA's emission estimation program TANKS 4.0. These percentage changes may affect your threshold and release or other waste management calculations. Listed below are the changes for each affected document. EPA has incorporated these changes in the versions currently available from EPA's website at <www.epa.gov/tri>¹. Printed versions of the revised documents will be available in the near future. EPA reminds facilities that they are required to use their best readily available information when estimating their thresholds and release and other waste management calculations. Values provided herein and in the documents cited below may be used as defaults, provided that your facility does not have better information.

EPCRA Section 313 Industry Guidance: Electricity Generating Facilities, January 1999

Table 3.4 Estimated Concentration Values of EPCRA Section 313 Constituents in Crude Oil and Petroleum Products (Weight Percent)

- ! n-Hexane in Gasoline (various grades) is 1.0%
- ! n-Hexane in Jet Fuel (JP-4) is 1.5%
- ! Toluene in Kerosene is 0.13%

EPCRA Section 313 Industry Guidance: Petroleum Terminals and Bulk Storage Facilities, January 1999

The following language was in the prior version of the document but was inadvertently left out of the January 1999 version.

Petroleum bulk stations and terminals in SIC 5171 include facilities engaged in the wholesale distribution of liquid petroleum products and liquified petroleum gases. Products handled by these facilities include gasoline, diesel, fuel oil, kerosene, crude oil, naphtha, and lubricating oils. Bulk storage stations and terminals have a bulk storage capacity of 10,000 gallons or more. Facilities in SIC code 5172 include establishments primarily engaged in the wholesale distribution of petroleum and petroleum products without bulk liquid storage facilities (i.e., storage capacity less than 10,000 gallons) such as packaged and bottled petroleum products distributors, truck jobbers, and others marketing petroleum and its products at wholesale, but without bulk liquid storage facilities. Facilities classified in SIC code 5172 are not subject to EPCRA section 313 reporting.

If, during the reporting year, a facility usually classified in SIC code 5172 (such as a truck jobber) stores greater than 10,000 gallons of petroleum product on-site, the facility becomes classified in SIC code 5171 and is then subject to Section 313 reporting for the reporting year.

¹ Note: The address of the TRI Home page is now <www.epa.gov/tri>.

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Primary SIC Code Example on p. 2-6 was incorrect in the previous version, the example has been corrected as follows:

A facility is made up of two establishments. The first establishment, a petroleum bulk storage operation, which has 100,000 gallons of storage capacity, is in SIC code 5171 and is regulated under EPCRA Section 313. The second establishment, a gasoline service station, in SIC code 5541, is not within an SIC code covered by EPCRA Section 313. The facility then determines that the value added by the gasoline service station is worth \$500,000/year whereas the value of the petroleum bulk storage operation is \$1,500,000/year. The value of the covered establishment is more than 50% of the facility's value; therefore, the primary SIC code of the facility is 5171 (a covered SIC code) and the entire facility is subject to EPCRA Section 313 reporting.

(Note: the prior example compared SIC codes 5171 and 5172--these activities cannot coexist at the same facility.)

Table 2.2 EPCRA Section 313 Chemicals Commonly Processed or Otherwise Used by Petroleum Bulk Storage Facilities: Toluene in Kerosene was deleted

Table 3.4 Estimated Concentration Values of EPCRA Section 313 Constituents in Crude Oil and Petroleum Products (Weight Percent).

- ! n-Hexane in Gasoline (various grades) is 1.0%
- ! n-Hexane in Jet Fuel (JP-4) is 1.5%
- ! Toluene in Kerosene is 0.13%

Table 3-5 Estimated Quantities Required to Exceed the Processing Threshold for Several Petroleum Products

- ! n-Hexane in Gasoline (various grades) is 1.0% requiring approximately 415,282 gallons of product to meet the 25,000-lb processing threshold.
- ! Toluene is estimated to be below the *de minimis* concentration in Kerosene and was therefore removed from this table.
- ! n-Hexane in Jet Fuel (JP-4) is 1.5% requiring approximately 266,667 gallons of product to meet the 25,000-lb processing threshold.

EPCRA Section 313 Industry Guidance: Coal Mining Facilities, January 1999

Table 3.11 Estimated Concentration Values of EPCRA Section 313 Constituents in Crude Oil and Petroleum Products (Weight Percent).

- ! n-Hexane in Gasoline (various grades) is 1.0%
- ! n-Hexane in Jet Fuel (JP-4) is 1.5%
- ! Toluene in Kerosene is 0.13%