

76th ENTSO-E Market Committee

Minutes

Date: 28 January 2020

This document includes the MC decisions individually as part of implementation projects in accordance with Network codes (NCs)/Guidelines (GLs).

Participants

Country	Involved TSOs
Albania (non-EU)	OST - Operatori i Sistemit të Transmetimit
Austria	APG - Austrian Power Grid AG
	VÜEN-Vorarlberger Übertragungsnetz GmbH
Belgium	Elia - Elia System Operator S.A.
Bosnia Herzegovina (non-EU)	NOS BiH - Nezavisni operator sustava u Bosni I Hercegovini
Bulgaria	ESO – Electroenergien Sistemen Operator EAD
Croatia	HOPS - Croatian Transmission System Operator Ltd
Cyprus	TSO Cyprus - Cyprus Transmission System Operator
Czech Republic	ČEPS - ČEPS, a.s.
Denmark	Energinet
Estonia	Elering - Elering AS
Finland	Fingrid - Fingrid OyJ
	Kraftnat Aland Ab
France	RTE - Réseau de Transport d'Electricité, SA
Germany	Amprion - Amprion GmbH
	TransnetBW - TransnetBW GmbH
	TenneT GER - TenneT TSO GmbH
	50Hertz - 50Hertz Transmission GmbH
Greece	IPTO - Independent Power Transmission Operator S.A.
Hungary	MAVIR ZRt. - MAVIR Magyar Villamosenergia- ipari Átviteli Rendszerirányító Zártkörűen Működő Részvénytársaság ZRt.

Iceland (non-EU)	Landsnet - Landsnet hf
Ireland	EirGrid - EirGrid plc
Italy	Terna - Terna SpA
Latvia	Augstsprieguma tīkls - AS Augstsprieguma tīkls
Lithuania	LITGRID AB
Luxembourg	CREOS Luxembourg - CREOS Luxembourg S.A.
Montenegro (non-EU)	CGES - Crnogorski elektroprenosni sistem AD
Netherlands	TenneT TSO - TenneT TSO B.V. BritNed (as a certified TSO in the Netherlands)
Norway (non-EU)	Statnett - Statnett SF
Poland	PSE - PSE S.A.
Portugal	REN - Rede Eléctrica Nacional, S.A.
Romania	Transelectrica S.A.
Serbia (non-EU)	EMS AD Beograd
Slovak Republic	SEPS - Slovenská elektrizačná prenosová sústava, a.s.
Slovenia	ELES - ELES,d.o.o
Spain	REE - Red Eléctrica de España S.A.U
Sweden	Svenska Kraftnät - Affärsverket Svenska Kraftnät
Switzerland (non-EU)	Swissgrid - Swissgrid AG
Republic of North Macedonia (non-EU)	MEPSO - Macedonian Transmission System Operator AD
United Kingdom	National Grid - National Grid Electricity Transmission plc
	SONI - System Operator for Northern Ireland Ltd
	BritNed (as a certified TSO in UK) MOYLE NGIL (IFA) SHE Transmission SP Transmission ElecLink Limited (as a certified TSO in UK)
Chairman	PSE - PSE S.A.

Market

Other Attendees with no voting rights	WG Conveners
ENTSO-E Secretariat	

Market

1. Approval of the agenda and minutes

The Chair welcomes the participants, asks if the agenda and the minutes are acceptable. The Chair asks the SOC Chair to address the Market Committee.

1.1 Draft agenda is approved.

1.2 [All TSOs minutes](#) and [MC minutes](#) of the last meeting are approved.

2. Update on internal/external developments

Market Strategic Workshop

The Chair and Head of Secretariat's Market Section shortly present the outcomes of the strategic workshop.

2. The MC acknowledges the internal developments.

2.1 The MC extends the mandate of the two MIWG co-conveners, until the end of the first quarter 2020.

2.2 The MC approves the outcomes of the Market Strategic Workshop, and agrees to the actions designed

- to improve (i) to organizational issues, (ii) the attractiveness of convenorship, and (iii) the overall structure
- on prioritizing strategic tasks.

3. Please refer to the separate ALL TSOs Session File

4. ITC – Inter TSO Compensation

WG EF convener presents the outcome of the survey which aims at assessing which ones are under case (i) of article 5.2.4 of the ITC agreement and which ones are under case (ii) of the same article. Afterwards, he presents the preliminary values of the indicators monitoring the ITC losses costs and the comparison between the ITC parties under case (i) and those under case (ii). The final values will only be available when the ITC audit process ends.

4.1 The MC takes note of the list of TSOs identified by the Economic Framework Working Group (WG EF) to be considered under case (ii) of Article 5.2.4 of the ITC agreement. (i.e. FI, GB, IT, NL, NO, ES, DK).

4.2 The MC asks the WG EF to present at the next MC meeting the outcome of the comparison of the losses costs submitted to ITC parties under the case (ii - i.e. losses costs not approved by the relevant NRAs,) with the ones submitted by ITC parties under the case (i - i.e. losses costs approved by the relevant NRAs).

Market

7. WG MI

The MC delegates the validation of the Survey to MIWG members.

7.1 The MC acknowledges the lack of TSO resources for the preparation of the Report on rules for suspension of market activities under Article 36(7) of the Emergency Restoration Network Code.

7.2 The MC endorses the starting of the procurement of external support on drafting the report for assessing the level of harmonisation of the rules for suspension and restoration of market activities established by the TSOs, and identifying, as appropriate, areas that require harmonisation.

8. WG MIT

WG MIT convener presents the topics for discussion. She highlights the updated Manual of Procedures of the Transparency Platform and its implementation. She also explains the request coming from 2 TSOs related to the publication of information of an interconnector. Finally, she explains the status regarding the ACER data provision project and asks the CCRs to formally request the RSCs to start the development on their side for the submission of the capacity related data to ENTSO-E.

8.1 The MC approves the updated Manual of Procedures of the Transparency Platform (TP) and asks to start the related IT implementation.

8.2 The MC agrees to publish IFA 2 data on the TP with the introduction of virtual bidding zones between FR and GB as a particular interim solution for IFA 2, similarly to Eleclink.

8.3 The MC asks the CCRs to discuss the ACER data provision task with their RSCs and provide them with the mandate to start working. If needed the relevant Service Level Agreements should be also updated.

8.4 The MC takes note of the report of the TP Vision project.

8.5 The MC takes note of Proof of Concept project on the TP architecture.

8.6 The MC takes note of the ACER press release and acknowledges the need to update the EIC coding system accordingly.

8.7 The MC acknowledges the Working Group Market Information and Transparency 2020 work plan.

Market

9. WG AS

9.1 The MC acknowledges the RR-Platform progressive Go-Live, agreed between the RR-TSOs and their relevant NRAs, by means of derogations (Art. 62 of the Network Code on Electricity Balancing).

10. Working Group Market Design & RES

Project Team Capacity Mechanisms – PT CMs

WG MD&RES convener presents the draft ENTSO-E proposal on the six methodologies, common rules and terms of operations for cross-border participation to Capacity Mechanisms as per Article 26(10) of the Electricity Regulation. The objective is to approve them so to launch the public consultation as soon as possible. In the presentation he explains the compromise solutions found to solve the latest open issues.

Some MC members note that the methodology for calculating the maximum entry capacity for cross-border participation lacks maturity compared to the other five methodologies. The WG MD&RES convener and the MC chair remind that this methodology has been drafted by the Task Force Adequacy which reports to another committee and had to prioritise other work (such as the European Resource Adequacy Assessment and reliability standards). ENTSO-E had already agreed to submit to public consultation the six methodologies together. We plan to keep on improving the methodologies with the stakeholders' feedback rather than postpone the public consultation and run the risk to miss the formal deadline set on the 5th of July. Two TSO representatives abstain to vote.

10.1 The MC approves the single document which gathers all methodologies related to the cross-border participation to capacity mechanisms as requested by Article 26.11 of the Electricity Regulation.

10.2 The MC approves the related explanatory documents for the methodologies on cross-border participation to capacity mechanisms pending a last proof-reading consistency check.

10.3 The MC approves the start of the public consultation on the 6 methodologies on cross-border participation to capacity mechanisms.

The WG MD&RES Convener presented the final draft of the paper on RES Supports “Implications of RES support schemes on market functioning, balancing, and congestion management” for internal approval. Considering the restricted scope of analysis of the paper and the added value of aligning with the Market Design 2030 stakeholder engagement, external publication was deemed premature.

Furthermore, it was proposed that the WG MDRES would reflect on which parts of the paper could be potentially integrated in the Market Design 2030 stakeholder consultation taking place later this year.

10.4 The MC approves the RES Supports Paper as internal ENTSO-E position.

10.5 The MC asks the (WG Market design and renewables) to consider how & when would be best to present recommendations of the RES Supports Paper externally, possibly integrated in the 2030 Market Design consultation.

The Secretariat presents a proposal to engage stakeholders in 2020 on the ENTSO-E 2030 Vision which was first presented in November 2019. The plan foresees a first general event in mid-late Q2 covering all aspects of the ENTSO-E vision, to be followed by more focused stakeholder discussion/consultation on 2030 market design.

10.6 The MC supports the current stakeholder engagement plan on 2030 Market Design and asks the WG MDRES to consult the members of the “MC sounding board” for further preparation of relevant material.

11. WG RMI

The MC Chair proposes to extend the nomination period for 2 weeks.

11.1 The MC acknowledges the lack of TSO resources for the tasks included in the Project Initiation Document (i.e. fine-tune, when applies, the indicator proposals already submitted to ACER, establish a common framework on how to calculate, gather and report on these data at all levels: TSOs, Regional and Pan-European).

11.2 The MC acknowledges the Q4 2019 Report.

11.3 The MC acknowledges the Max/min price Report to be part of the 2020 Market Report.

13. Working Group Economic Framework

13.1 The MC takes note of the (ENTSO-E internal) Regulatory Factsheet 2019.

14. EG CIM

14.1 The MC approves the System Operation Guidelines transparency reporting Implementation Guide v1.1 for publication.

14.2 The MC approves Moldovatrangaz to become a local issuing office (LIO).

Market

15. AOB

Varied market-model operating system (VAMOS) [for discussion]

MC members discuss the results of the survey regarding the VAMOS cooperation among TSOs. Five out of ten TSO respondents express their interest for a further cooperation concerning VAMOS.

Bilateral meetings are offered to the TSOs that have doubts about a participation. VAMOS tool will be presented in system development committee meeting, as modelling tasks are purely located in grid development asset management departments at some TSOs, therefore contribution to higher common acceptance among TSOs. In further cooperation interested TSOs will be informed bilaterally about the further steps.

New Membership changes [no discussion]

15.2 The MC acknowledges the changes in the membership in the Ancillary Services Working Group.

Market