

Oil and Gas Conservation Commission Rule Summary

Temporary Abandonment Requirements

Requirement	Rule Numbers [R12-7-...]
The well is not presently being operated	101 (definition)
The well is not capable of production in paying quantities	101
The well has a future beneficial use	125(B)
The applicant has before the determination submitted the following information to the Commission:	
A Sundry Notice with a complete description of the current casing, cementing, and perforation record of the well	125(B)(1)
A Sundry Notice with evidence of casing integrity [the Commission's standard for surface casing includes that it has been "pressure tested for at least 30 minutes to 70% of internal yield pressure or one psi per foot of casing depth, whichever is less"]	125(B)(1) 112(A) 110(C) 111(C)
A Sundry Notice with the stimulation and cement squeeze record	125(B)(2)
A Sundry Notice with complete data on the results of any well tests performed to date	125(B)(2)
A Sundry Notice with lithologic, mud, or wireline log data	125(B)(3) 121(A)
A Sundry Notice with directional survey data	125(B)(3) 121(A)
A Sundry Notice with core description analysis	125(B)(3) 121(A)
A Sundry Notice with stratigraphic or faunal determination	125(B)(3) 121(A)
A Sundry Notice with formation or drill stem test	125(B)(3) 121(A)
A Sundry Notice with formation fluid analysis	125(B)(3) 121(A)
A Sundry Notice with other similar information or survey	125(B)(3) 121(A)

Requirements to Extend Temporary Abandonment or Shut-In Status

Requirement	Rule Numbers [R12-7-...]
Commission has discretion to require proof of current casing integrity [the Commission’s standard for surface casing includes that it has been “pressure tested for at least 30 minutes to 70% of internal yield pressure or one psi per foot of casing depth, whichever is less”]	125(C) 112 110(C)
Commission has discretion to require the operator to plug any well that fails to meet the casing integrity requirements	125(C)
Commission has discretion to require the operator to conduct a new open flow test	125(C)(3) 150